



## Massachusetts Water Resources Authority



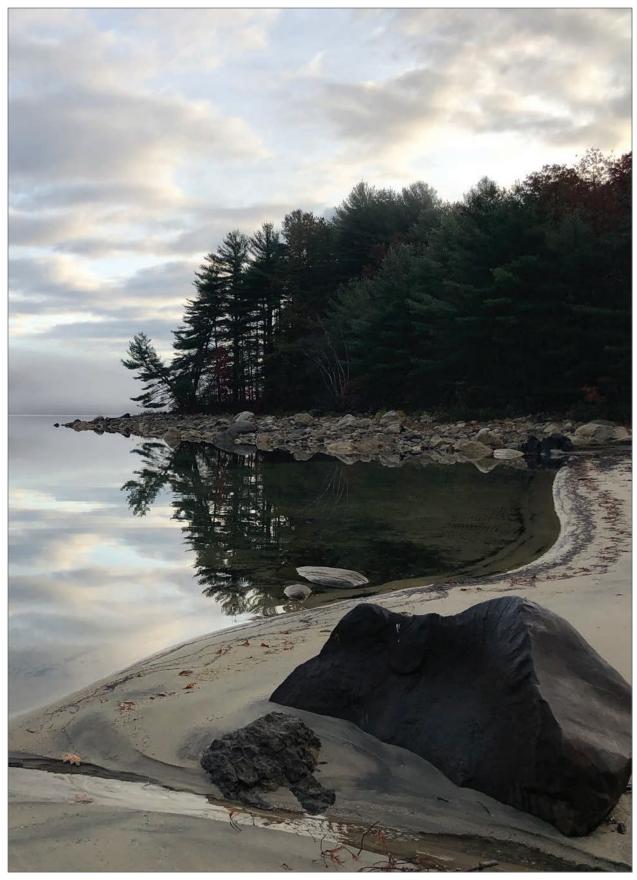
## Annual Comprehensive Financial Report

For the Fiscal Years Ended June 30, 2022 and 2021

Frederick A. Laskey
Executive Director

Prepared by
Thomas J. Durkin, Director, Finance
William G. Kibaja, Controller, Finance

This document is available at the MWRA website: www.mwra.com

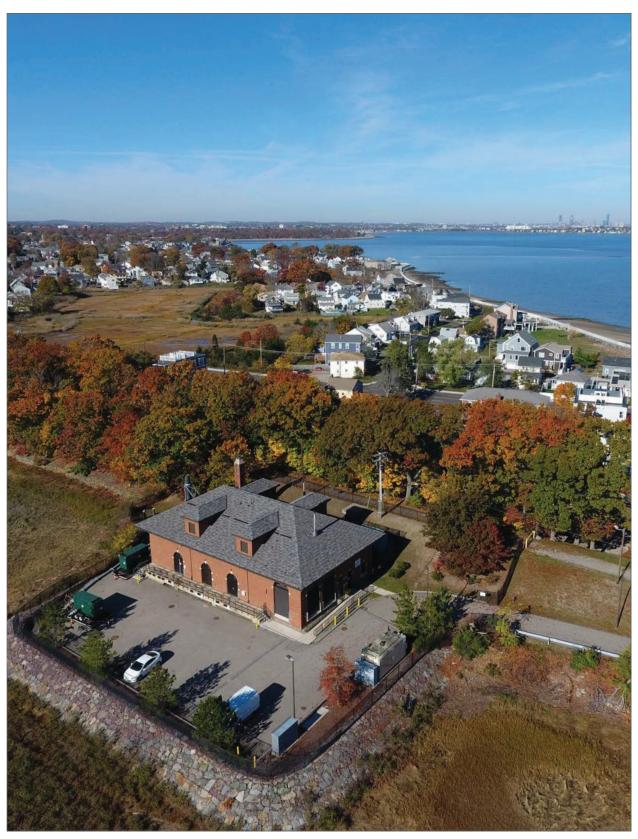


Quabbin Shoreline

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## **Introductory Section**



Braintree-Weymouth Pump Station, Quincy

# Frederick A. Laskey Executive Director

#### MASSACHUSETTS WATER RESOURCES AUTHORITY

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November 17, 2022

To the members of the MWRA Board of Directors

We are pleased to submit to you this Annual Comprehensive Financial Report (Annual Report) of the Massachusetts Water Resources Authority (MWRA) for the years ended June 30, 2022 and 2021. This document has been submitted to the Government Finance Officers Association to be awarded a Certificate of Achievement for Excellence in Financial Reporting. The financial section of this Annual Report includes management's discussion and analysis, the basic financial statements and the combining financial statements and schedules, as well as the independent auditors' report on these financial statements.

As required by generally accepted accounting principles (GAAP), MWRA management is responsible for the accuracy, completeness, and fairness of the presentation, including all disclosures. Management's discussion and analysis provides an overview of the MWRA's financial results. This letter of transmittal is designed to complement management's discussion and analysis and should be read in conjunction with it. Management's discussion and analysis can be found immediately following the Independent Auditors' Report.

Management assumes full responsibility for the completeness and reliability of the information contained in this report, based upon a comprehensive framework of internal control that it has established for this purpose. Because the cost of internal control should not exceed anticipated benefits, the objective is to provide reasonable, rather than absolute assurance that the financial statements are free of any material misstatements.

#### MISSION

The Massachusetts Water Resources Authority is an independent authority that provides wholesale water and sewer services to its member communities and funds its operations primarily through member community assessments and charges. MWRA's mission is to provide reliable, cost-effective, high-quality water and sewer services that protect public health, promote environmental stewardship, maintain customer confidence, and support a prosperous economy. During the COVID-19 pandemic, MWRA has maintained all core functions without interruption.

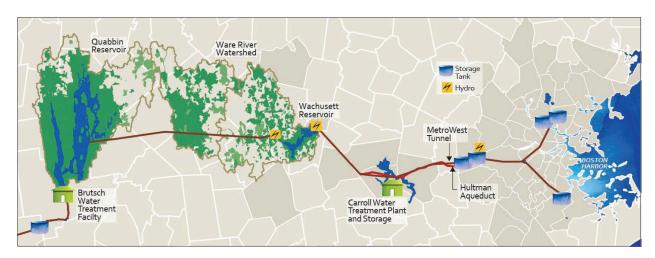
#### **HISTORY**

Created by the Massachusetts legislature in 1985 (Chapter 372 of the Acts of 1984, as amended, "the Enabling Act"), MWRA assumed control of the water and sewer systems, including facilities, properties, and the right to utilize water withdrawn from system reservoirs that had formerly been the Sewerage and Waterworks Divisions of the Commonwealth of Massachusetts ("the Commonwealth") Metropolitan District Commission (MDC). The Commonwealth, under the management of the MDC Watershed Management Division (now the Department of Conservation and Recreation – Division of Watershed Management), retained ownership of all real property comprising the water and sewer systems, including the reservoirs and watersheds, the maintenance of which are included in MWRA's operating budget.

In 1985, responsibility for water distribution for 46 municipalities and sewage collection and treatment for 43 municipalities was transferred to the MWRA. In 1987, the legislature also transferred responsibility to operate and maintain the Clinton Wastewater Treatment Plant from the Commonwealth to the MWRA. New communities have the opportunity to join the MWRA water system, and over the years, the number of water communities has increased to 53. MWRA's facilities span from the Quabbin Reservoir in western Massachusetts to the Deer Island Treatment Plant in Boston Harbor. In Fiscal Year 2022, the systems served approximately 3 million people and more than 5,500 businesses.

The Enabling Act also established the MWRA Advisory Board to represent the cities and towns in the service area. The Advisory Board appoints three members of the MWRA Board of Directors, approves the extension of water and sewer services to additional communities, and reviews and makes recommendations on MWRA's annual Current Expense Budget and Capital Improvement Program.

#### WATER SYSTEM



MWRA's water comes from the Quabbin Reservoir, 65 miles west of Boston, and the Wachusett Reservoir, 35 miles west of Boston. The Quabbin alone holds a five-year supply of water.

The Quabbin and Wachusett Reservoirs are well protected. Over 85% of the watershed lands that surround the reservoirs are covered in forest and wetlands. About 75% of the total watershed land cannot be built on. The natural undeveloped watersheds help to keep MWRA water clean and clear. Because the watersheds are well-protected, the water in the Quabbin and Wachusett Reservoirs is of very high quality. MWRA has won numerous awards for quality, taste, and sustainability.



Ozone And UV Generators at the John J. Carroll Water Treatment Plant

Water for most MWRA communities is treated at the John J. Carroll Water Treatment Plant in Marlborough with two state-of-the-art methods – ozone and UV light. The treated water leaves the plant through the MetroWest Water Supply Tunnel and the Hultman Aqueduct. Along the way, it is stored in covered tanks. From there it is drawn into distribution mains and many smaller community pipes. Three member communities receive water directly from the Quabbin Reservoir: Chicopee, South Hadley Fire District #1 and Wilbraham. That water is treated at the Brutsch Water Treatment Facility in Ware and leaves the plant through the Chicopee Valley Aqueduct.

Meters installed by the member communities measure the amount of water delivered to each home or business.

Over 85% of the water delivered is via gravity, and, as the water travels through the system, electricity is generated at four hydroelectric facilities.

To maintain and ensure water quality, MWRA conducts hundreds of thousands of analyses each year as water travels from the well-protected reservoirs all the way to household taps, including over 1,600 bacteria samples per month. In addition, MWRA uses real-time water quality monitoring throughout the system to immediately identify any issues with water quality.

Since its inception, MWRA has promoted water conservation among its member communities, requiring each to perform bi-annual leak detection surveys and providing educational materials to residents and students. Since 1985, the average annual water demand in the MWRA service area has decreased by over 130 million gallons.

#### WASTEWATER SYSTEM



Deer Island Wastewater Treatment Plant

Because of inadequate sewage treatment facilities, Boston Harbor was known as the dirtiest harbor in the country in the 1980s. The Deer Island Treatment Plant was constructed in the 1990s as part of the federal court mandated Boston Harbor Clean-up Project, which is widely recognized as a national environmental success story. The Charles River—once the inspiration for the song "Love that Dirty Water" now receives high marks for water quality, and Boston's beaches are among the cleanest urban beaches in the nation.

MWRA also operates the smaller Clinton Wastewater Treatment Plant, which serves the Town of Clinton and the Lancaster Sewer District.

Wastewater is flushed through a building's pipes into the community's sewers. More than 5,100 miles of local sewers transport the flows from 45 communities into 227 miles of MWRA interceptor sewers. The interceptor sewers carry the region's wastewater to 2 MWRA treatment plants. Most communities' wastewater flows to the Deer Island Treatment Plant.

Before the flows reach the plant, they receive preliminary treatment at five headworks facilities that screen out larger objects, such as bricks and logs. These flows are then pumped through tunnels to the plant and receive Primary Treatment in settling tanks where up to 60% of the solids settle out as a mixture of sludge and water.

During Secondary Treatment, oxygen is added to the wastewater to speed up the growth of microorganisms. These microbes then consume the wastes and settle to the bottom of the secondary settling tanks. After secondary treatment, 80-90% of human waste and other solids have been removed.

The treated wastewater, or effluent, is disinfected and discharged through a 9.5-mile underwater tunnel into Massachusetts Bay. The effluent is dispersed over the last mile and a quarter of the tunnel through 55 "diffusers." With water depths

up to 120 feet, the outfall provides a much higher rate of mixing and dilution than was possible with discharges into the shallow waters of Boston Harbor prior to construction of the new Deer Island Plant.

The remaining sludge from primary and secondary treatment is processed further in digesters, where it is mixed and heated to reduce its volume and stabilize biosolids. It is then transported through the Inter-Island Tunnel to the pelletizing plant in Quincy where it is dewatered, heat-dried, killing disease-causing bacteria, and reused as a fertilizer for use in agriculture, forestry and land reclamation.

MWRA also utilizes renewable energy at the Deer Island Treatment Plant, with wind, solar, hydroelectric and biogas systems. The plant currently generates over 50% of its total energy needs.



Wind turbines and solar panels at the Deer Island Wastewater Treatment Plant



Pleasure Bay Beach, South Boston

#### RATES AND CHARGES

Over 95% of MWRA's budgeted revenues are derived from wholesale rates and charges assessed to member communities. The Enabling Act requires MWRA to set its rates and charges at levels sufficient to pay, among other things, its current expenses and its debt service, and to provide debt service coverage required by MWRA's General Bond Resolution ("the Resolution").

In accordance with the Enabling Act, MWRA's rate setting is exercised independently by its Board of Directors without being subject to the approval of any department, agency or other instrumentality of the Commonwealth of Massachusetts or any other governing body. MWRA establishes charges of general application separately for the services provided by the Waterworks System and the Sewer System. Rates and charges are adopted annually in June, after notice and public hearing, and review of non-binding recommendations by the MWRA Advisory Board. MWRA's charges for services are billed directly to the member communities on a wholesale basis. Member communities include cities, towns, and other governmental entities tasked with providing retail water and/or sewer services.

In setting water rates, the total amount of revenue that must be raised through water rates in a given fiscal year is identified through a budgeting process, net of other sources of anticipated revenue, such as investment income, receipts from water supply contracts and other special arrangements. Generally, charges for water services are computed on the basis of the proportioned metered water use of each member community for the immediately preceding calendar year.

Sewer charges are computed on a proportional allocation basis utilizing, among other things, total flow, contributing population and census population for each member community. Consistent with the initial step in setting water rates, MWRA first determines the total amount of revenue required to be raised from sewer charges. The total amount of required revenue for the Sewer System is allocated either to operating costs or capital costs, based on a three-year average of total flows for operating costs and total flows, census information and other factors for capital costs.

MWRA has adopted policies to enforce collection of member community assessments, including use of local aid intercept. Local aid intercept would allow MWRA, after certification to the State Treasurer of any unpaid assessment, to instruct the State Treasurer to deduct unpaid assessment amounts from any state reimbursement, grant or local aid to cities and towns that are member communities and remit that amount to the MWRA. The local aid intercept is not available, however, for any non-municipal member community. Fortunately, MWRA has not needed to use local aid intercept in more than 20 years.

#### CAPITAL IMPROVEMENT PROGRAM

Since its establishment, MWRA has invested over \$8.9 billion to improve the wastewater and waterworks systems. MWRA was created in response to and has been subject for most of its existence to a Clean Water Act enforcement action (Boston Harbor Case) to end years of wastewater pollution of Boston Harbor and its tributaries from the old Deer Island and Nut Island treatment plants and combined sewer overflows (CSOs). In 1982 and 1983, civil suits were filed against the MDC and other state agencies claiming that the Massachusetts Clean Waters Act had been violated as a result of discharges of untreated and partially treated sewage from Nut and Deer Islands. The Commonwealth, the Boston Water and Sewer Commission that provides retail water and sewer services within the city of Boston, the City of Quincy and the Town of Winthrop are also parties to the case.

The order of the federal court in the Boston Harbor Case set forth the schedules of activities to be undertaken to achieve compliance with the law. Since 1985, MWRA has complied with 420 milestones, which included the completion of extensive new wastewater treatment facilities at Deer Island in Boston and Nut Island in Quincy, a residuals processing facility in Quincy, and 35 separate CSO control projects in Boston, Brookline, Cambridge, Chelsea and Somerville which comprise the long-term CSO control plan, the last of which was completed in December 2015, in compliance with the Court Ordered milestone.

The Authority commenced the performance assessment in 2017, with the final performance assessment report originally due in December 2020. At the request of the Authority, with the assent of EPA and DEP, the Court extended the time for the Authority to submit the final report to December 2021.

On December 30, 2021, the Authority filed its Performance Assessment Report and Interim Update ("Final Report") with the Court. The Final Report documents the substantial reduction in CSO discharge volumes over the last several decades. The Authority also reported that there are certain outfalls where CSO discharge estimates indicated higher CSO activity than the Long-Term CSO Control Plan (LTCP) goals. As of the end of 2021, the LTCP goals for average annual CSO activation and volume were met, or materially met, at 70 of the 86 CSO outfalls for which performance targets were defined. Of the 16 remaining CSO outfalls that did not meet the LTCP goals, The Authority developed plans to enable six of these CSO outfalls to meet LTCP goals by 2024. With respect to the remaining 10 CSO outfalls, the Authority has identified potentially feasible alternatives that may enable four of these outfalls to achieve LTCP volume and activation goals. There are at least six CSO outfalls that remain challenging.

During the same time, MWRA also complied with regulatory mandates to improve and modernize the waterworks facilities, including the MetroWest Water Supply Tunnel, the Carroll Water Treatment Plant, and seven covered water storage facilities.

The mandated projects account for most of the Capital Improvement Program (CIP) spending to date. The five initiatives below account for over \$6.0 billion, or 70% of spending to date:



Norumbega Covered Storage Facility in Weston

- Boston Harbor Clean-up Project \$3.8 billion
- CSO Control Plan \$919 million
- MetroWest Water Supply Tunnel \$697 million
- Carroll Water Treatment Plant \$428 million
- Covered Storage Facilities \$239 million

As MWRA matures as an agency, the infrastructure modernization and new facilities construction phase is nearing completion, and, barring new mandates, most of the future capital budget will be designated for Asset Protection, Water System Redundancy, Pipeline Replacement and Rehabilitation, and Business System Support. Asset Protection focuses on the preservation of capital assets. Water System Redundancy aims to reduce the risks of service interruption and allow for planned maintenance of the water system assets.

Long-term water redundancy is expected to be the largest future CIP initiative and includes two new tunnels with estimated spending in excess of \$1.5 billion over the next 17 years. Pipeline Replacement and Rehabilitation focuses on the maintenance and replacement of water and sewer pipelines. Business System Support provides for the continuing improvement and modernization of technology and security systems.

Capital initiatives to date have been primarily funded through long-term borrowings in the form of tax-exempt bonds, and the debt service on these outstanding bonds represents a significant and growing portion of the MWRA's operating budget. As of June 30, 2022, MWRA's total debt was \$4.5 billion. The capital finance obligation as a percent of total expenses has increased from 36% in 1990 to 62.4% in the Final FY2022 Current Expense Budget.

MWRA's senior credit ratings of Aa1 from Moody's, AA+ from S&P, and AA+ from Fitch, reflect strong management of financial performance, application of operating surpluses to early debt defeasance, satisfactory debt service coverage ratios, well maintained facilities, comprehensive long-term planning of both operating and capital needs, and the strong credit quality of its member service communities.

The long-term strategy for capital work is identified in the MWRA's Water and Wastewater Master Plans, which were published in 2006, and updated in 2013, and in 2019. Spending projections are the result of prioritizing the projects, establishing realistic estimates based on the latest information, striking a balance between maintenance and infrastructure improvements, and ensuring that there is adequate support for MWRA's core operations to meet all regulatory operating permit requirements.

#### AWARDS AND ACKNOWLEDGMENTS

The Government Finance Officers Association of the United States and Canada awarded a Certificate of Achievement for Excellence in Financial Reporting to MWRA for its Annual Comprehensive Financial Report (Annual Report) for the fiscal year ended June 30, 2021. This was the fourth year that MWRA applied for and received this prestigious award. In order to be awarded a Certificate of Achievement, MWRA had to publish an easily readable and efficiently organized Annual Report that satisfied both generally accepted accounting principles and applicable program requirements.

A Certificate of Achievement for Excellence in Financial Reporting is valid for a period of one year only. However, we believe that our current Annual Report continues to meet the Certificate of Achievement for Excellence in Financial Reporting Program's requirements, and we are submitting it to the GFOA to determine its eligibility for another certificate.

MWRA also received the Government Finance Officers Association's Distinguished Budget Presentation Award for its annual budget document dated September 2021. To qualify for the Distinguished Budget Presentation Award, the government's budget document had to be judged proficient as a policy document, a financial plan, and operations guide, and communications device.

The preparation of this report would not have been possible without the skill, effort, and dedication of the entire staff of MWRA's Finance Division. We wish to thank all MWRA departments for their assistance in providing the data necessary to prepare this report. Credit is also due to the MWRA Board of Directors for their unfailing support for maintaining the highest standards of professionalism in the management of the MWRA's finances.

#### INDEPENDENT AUDIT

The Enabling Act requires that the MWRA's financial statements be audited annually by an independent certified public accounting firm. The MWRA General Bond Resolution and certain loan agreements, by reference, specify that the audit be conducted by independent accountants of nationally recognized standing and be satisfactory to the Trustee. The financial section of the 2022 Annual Comprehensive Financial Report begins with the report of our independent auditors, CliftonLarsonAllen LLP. This report expresses an unmodified opinion as to the fairness of the presentation of our financial statements.

Respectfully submitted,

Frederick A. Laskey

**Executive Director** 

Alfall Thomas J. Durkin

William Kinge

Director of Finance

William G. Kibaja, CPA

Controller



Government Finance Officers Association

Certificate of Achievement for Excellence in Financial Reporting

Presented to

## **Massachusetts Water Resources Authority**

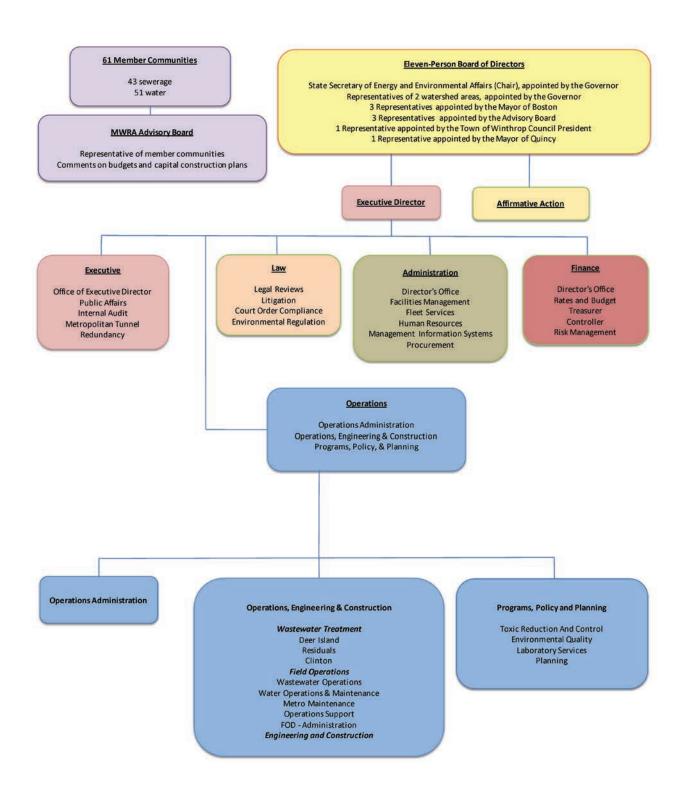
For its Annual Comprehensive Financial Report For the Fiscal Year Ended

June 30, 2021

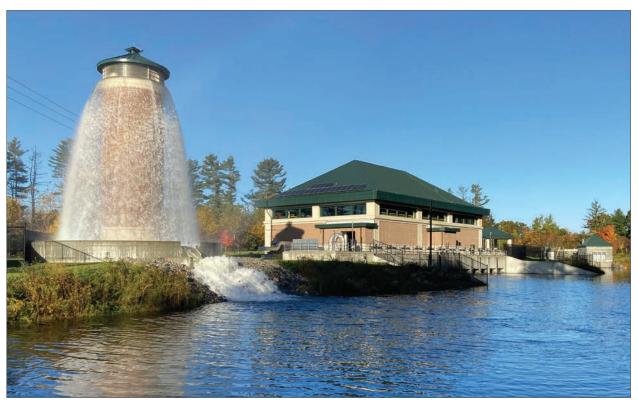
Christopher P. Morrill

Executive Director/CEO

## **MWRA Organizational Chart**



## **Principal Officials**



Wachusett Aqueduct Pumping Station

#### **BOARD OF DIRECTORS**

Bethany A. Card, Chair
John J. Carroll, Vice Chair
Andrew M. Pappastergion, Secretary
Paul E. Flanagan
Joseph C. Foti
Brian Peña
Henry F. Vitale
John J. Walsh
Patrick J. Walsh
Reverend Mariama White-Hammond
Jennifer L. Wolowicz

#### **Executive Officers**

Frederick A. Laskey, Executive Director David W. Coppes, Chief Operating Officer Thomas J. Durkin, Director, Finance Michele S. Gillen, Director Administration Carolyn Francisco Murphy, General Counsel

#### Controller Department

William Kibaja, CPA, Controller Elizabeth Feloni, CPA, Accounting Manager June Kwan, Senior Staff Accountant Samantha Wilson, Senior Staff Accountant Brenda Guerra, Senior Staff Accountant

## **Financial Section**



Cottage Farm CSO Facility, Cambridge



#### INDEPENDENT AUDITORS' REPORT

Board of Directors Massachusetts Water Resources Authority Boston, Massachusetts

#### Report on the Audits of the Financial Statements

#### **Opinions**

We have audited the accompanying financial statements of the business-type activities and fiduciary activities of the Massachusetts Water Resources Authority (Authority) as of and for the years ended June 30, 2022 and 2021, and the related notes to the financial statements, which collectively comprise the Authority's basic financial statements as listed in the table of contents.

In our opinion, the financial statements referred to above present fairly, in all material respects, the respective financial position of the business-type activities and fiduciary activities of the Authority as of June 30, 2022 and 2021, and the respective changes in financial position, and, where applicable, cash flows thereof for the years then ended in accordance with accounting principles generally accepted in the United States of America.

#### **Basis for Opinions**

We conducted our audits in accordance with auditing standards generally accepted in the United States of America (GAAS) and the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States. Our responsibilities under those standards are further described in the Auditors' Responsibilities for the Audit of the Financial Statements section of our report. We are required to be independent of the Authority and to meet our other ethical responsibilities, in accordance with the relevant ethical requirements relating to our audits. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinions.

#### **Emphasis of Matter**

As discussed in Note 2 to the financial statements, effective July 1, 2020, the Authority adopted new accounting guidance for leases. The guidance requires lessees to recognize a right-to-use lease asset and corresponding lease liability and lessors to recognize a lease receivable and corresponding deferred inflow of resources for all leases with lease terms greater than twelve months. Our opinion is not modified with respect to this matter.

#### Responsibilities of Management for the Financial Statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with accounting principles generally accepted in the United States of America, and for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about the Authority's ability to continue as a going concern for twelve months beyond the financial statement date, including any currently known information that may raise substantial doubt shortly thereafter.

CLA (CliftonLarsonAllen LLP) is an independent network member of CLA Global. See CLAglobal.com/disclaimer.

#### Auditors' Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditors' report that includes our opinions. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with GAAS and *Government Auditing Standards* will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements.

In performing an audit in accordance with GAAS and Government Auditing Standards, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are
  appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of
  the Authority's internal control. Accordingly, no such opinion is expressed.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.
- Conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that raise substantial doubt about the Authority's ability to continue as a going concern for a reasonable period of time.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control related matters that we identified during the audit.

#### Required Supplementary Information

Accounting principles generally accepted in the United States of America require that the management's discussion and analysis and certain pension and other postemployment benefits schedules, as listed in the table of contents, be presented to supplement the basic financial statements. Such information is the responsibility of management and, although not a part of the basic financial statements, is required by the Governmental Accounting Standards Board who considers it to be an essential part of financial reporting for placing the basic financial statements in an appropriate operational, economic, or historical context. We have applied certain limited procedures to the required supplementary information in accordance with GAAS, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements, and other knowledge we obtained during our audits of the basic financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.

#### Supplementary Information

Our audits were conducted for the purpose of forming opinions on the financial statements that collectively comprise the Authority's basic financial statements. The Schedule of Accounts Established by the General Revenue Bond Resolution, Combining Statements of Net Position, Combining Statements of Revenues, Expenses, and Changes in Net Position, Combining Statements of Fiduciary Net Position, and Combining Statements of Changes in Fiduciary Net Position (Supplemental Schedules) are presented for purposes of additional analysis and are not a required part of the basic financial statements. Such information is the responsibility of management and was derived from and relates directly to the underlying accounting and other records used to prepare the basic financial statements. The information has been subjected to the auditing procedures applied in the audits of the basic financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the basic financial statements or to the basic financial statements themselves, and other additional procedures in accordance with GAAS. In our opinion, the Supplemental Schedules are fairly stated, in all material respects, in relation to the basic financial statements as a whole.

#### Other Information

Management is responsible for the other information included in the annual report. The other information comprises the Introductory and Statistical Sections but does not include the basic financial statements and our auditors' report thereon. Our opinions on the basic financial statements do not cover the other information, and we do not express an opinion or any form of assurance thereon.

In connection with our audit of the basic financial statements, our responsibility is to read the other information and consider whether a material inconsistency exists between the other information and the basic financial statements, or the other information otherwise appears to be materially misstated. If, based on the work performed, we conclude that an uncorrected material misstatement of the other information exists, we are required to describe it in our report.

#### Other Reporting Required by Government Auditing Standards

In accordance with Government Auditing Standards, we have also issued our report dated November 9, 2022, on our consideration of the Authority's internal control over financial reporting and on our tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements and other matters. The purpose of that report is solely to describe the scope of our testing of internal control over financial reporting and compliance and the results of that testing, and not to provide an opinion on the effectiveness of the Authority's internal control over financial reporting or on compliance. That report is an integral part of an audit performed in accordance with Government Auditing Standards in considering the Authority's internal control over financial reporting and compliance.

Clifton Larson Allen LLP

Boston, Massachusetts November 9, 2022

Management's Discussion and Analysis – Required Supplementary Information

June 30, 2022 and 2021

(Unaudited)

This section of the Authority's annual financial report presents our discussion and analysis of the Authority's financial performance during the fiscal years ended June 30, 2022 and 2021. Please read it in conjunction with the Authority's financial statements, which immediately follow this section.

#### Financial Highlights – Fiscal Year 2022

The fiscal year 2022 customer service revenues were approximately \$805.7 million. Of this amount, rate revenues represent approximately 98.3%, or \$792.1 million, and were \$22.7 million higher than fiscal year 2021. This was due to an increase in assessments.

Total operating expenses, excluding depreciation, were approximately \$281.3 million in fiscal year 2022. The 3.5% decrease in total operating expenses over fiscal year 2021 is the result of decreases in pension expense of \$5.7 million, OPEB expense of \$5.8 million, personnel cost of \$3.6 million and Harbor Energy Electric Company (HEEC) capacity and O & M charges of \$3.5 million. These decreases were offset by increases in utility costs of \$7.5 million.

Net non-operating expenses increased \$8.8 million, or 5.4%, primarily due to a \$11.4 million reduction in interest expense offset by a \$20.1 million decrease in investment income. Interest expense decreased due to a combination of principal repayments and refunding/defeasance of outstanding debt. Interest income decreased due to a decrease in the unrealized gain on investments (\$21.1 million) offset by an increase in actual interest earned on investments (\$1.0 million).

Total assets at June 30, 2022 were approximately \$6.8 billion, a \$242.3 million, or 3.4%, decrease over total assets at June 30, 2021.

On December 9, 2021, the Authority issued General Revenue Bonds, 2021 Series B for \$60,635 and General Revenue Refunding Bonds (Federally Taxable), 2021 Series C for \$687,395.

The proceeds from the Series B bonds were used to permanently finance outstanding tax-exempt commercial paper of \$75,000. The interest rate on these bonds are 5%.

The proceeds from the Series C bonds were used to refund \$53,885 of General Revenue Bonds 2014 Series D, \$47,590 of General Revenue Bonds 2016 Series B, \$43,830 of General Revenue Refunding Bonds 2013 Series A and \$72,870 of General Revenue Refunding Bonds 2014 Series F, \$317,700 of General Revenue Refunding Bonds 2016 Series C, \$52,190 of General Revenue Refunding Bonds 2016 Series D. The interest rate of these bonds range from 0.53% to 2.97%.

Total capital assets (net of depreciation) were approximately \$5.6 billion at June 30, 2022, an \$89.8 million, or 1.6%, decrease over June 30, 2021. The decrease was primarily due to the rate of depreciation being higher than the rate of capitalization.

#### Financial Highlights – Fiscal Year 2021

The fiscal year 2021 customer service revenues were approximately \$781.4 million. Of this amount, rate revenues represent approximately 98.5%, or \$769.4 million, and were \$8.5 million higher than fiscal year 2020. This was due to an increase in assessments.

Total operating expenses, excluding depreciation, were approximately \$291.4 million in fiscal year 2021. The 0.8% decrease in total operating expenses over fiscal year 2020 is the result of decreases in pension expense of

Management's Discussion and Analysis – Required Supplementary Information

June 30, 2022 and 2021

(Unaudited)

\$10.2 million, OPEB expense of \$6.4 million and utilities expense of \$1.3 million. These decreases were offset by increases in personnel costs of \$2.8 million, Harbor Energy Electric Company (HEEC) capacity and O & M charges of \$5.8 million and reimbursements to the Commonwealth of \$3.8 million.

Net non-operating expenses increased \$8.1 million, or 5.2%, primarily due to an \$11.8 million reduction in interest expense offset by a \$20.3 million decrease in investment income. Interest expense decreased due to a combination of principal repayments and refunding/defeasance of outstanding debt. Interest income decreased due to a decrease in the unrealized gain on investments (\$11.7 million) and a decrease in actual interest earned on investments (\$8.6 million).

Total assets at June 30, 2021 were approximately \$7.1 billion, a \$129.6 million, or 1.8%, decrease over total assets at June 30, 2020.

During fiscal year 2021, the Authority issued General Revenue Bonds, 2020 Series B for \$160 million. The proceeds from these bonds will be used to finance new construction projects. The interest rate on these bonds is 5%.

Total capital assets (net of depreciation) were approximately \$5.7 billion at June 30, 2021, a \$96.5 million, or 1.7%, decrease over June 30, 2020. The decrease was primarily due to the rate of depreciation being higher than the rate of capitalization.

#### **Overview of the Financial Statements**

The financial section of this annual report consists of four parts: management's discussion and analysis (this section), the financial statements and related notes to the financial statements, required supplementary information, and other supplementary information.

The financial statements provide both long-term and short-term information about the Authority's overall financial status. The financial statements also include notes that explain some of the information in the financial statements and provide more detailed data. The statements are followed by a section of required supplementary information and other supplementary information that further explains and supports the information in the financial statements.

Management's Discussion and Analysis – Required Supplementary Information

June 30, 2022 and 2021

(Unaudited)

#### Financial Analysis of the Authority

#### Net Position

The Authority's total net position at June 30, 2022 was approximately \$1.6 billion, a \$79.0 million increase from June 30, 2021. Total assets decreased \$242.3 million, or 3.4%, to \$6.8 billion, and total liabilities decreased \$400.6 million, or 7.2%, to \$5.1 billion.

The Authority's total net position at June 30, 2021 was approximately \$1.5 billion, a \$40.0 million decrease from June 30, 2020. Total assets decreased \$129.6 million, or 1.8%, to \$7.1 billion, and total liabilities decreased \$400.7 million, or 7.2%, to \$5.1 billion.

## Net Position (Dollars in thousands)

		,		Percentage change	Percentage change
	2022	2021	2020	2022–2021	2021–2020
Current assets	\$ 903,848	\$ 1,015,387	\$ 915,651	(11.0%)	10.9%
Capital assets	5,569,082	5,658,876	5,755,377	(1.6)	(1.7)
Other noncurrent assets	346,849	387,852	520,681	(10.6)	(25.5)
Total assets	6,819,779	7,062,115	7,191,709	(3.4)	(1.8)
Deferred outflows from pension	30,846	44,083	33,219	(30.0)	32.7
Deferred outflows from OPEB	4,223	-	1,946	100.0	(100.0)
Deferred outflows from derivative instruments	8,832	29,923	42,543	(70.5)	(29.7)
Deferred outflows from refunded debt	8,467	8,965	9,464	(5.6)	(5.3)
Current liabilities	428,672	482,637	473,853	(11.2)	1.9
Noncurrent liabilities	4,712,110	5,058,796	5,191,892	(6.9)	(2.6)
Total liabilities	5,140,782	5,541,433	5,665,745	(7.2)	(2.2)
Deferred inflows from pension	66,076	39,360	15,887	67.9	147.7
Deferred inflows from OPEB	48,128	36,018	37,410	33.6	(3.7)
Deferred inflows from regulated activities	52,124	42,251	33,860	23.4	24.8
Net position:					
Net investment in capital assets	1,057,624	957,356	894,437	10.5	7.0
Restricted					
Construction	115,764	228,037	141,521	(49.2)	61.1
Debt service	241,371	131,239	186,277	83.9	(29.5)
Operating	55,376	54,144	52,446	2.3	3.2
Revenue	38,254	48,146	39,765	(20.5)	21.1
Unrestricted	56,648	67,102	211,533	(15.6)	(68.3)
Total net position	\$ 1,565,037	\$ 1,486,024	\$ 1,525,979	5.3%	(2.6%)

Management's Discussion and Analysis – Required Supplementary Information

June 30, 2022 and 2021

(Unaudited)

#### **Changes in Net Position**

The increase in net position at June 30, 2022 was \$79.0 million, or 5.3%, as compared with June 30, 2021. The Authority's total operating revenues increased by 3.3% to \$811.9 million and total operating expenses decreased 3.5% to \$281.3 million.

The decrease in net position at June 30, 2021 was \$40.0 million, or 2.6%, as compared with June 30, 2020. The Authority's total operating revenues increased by 1.0% to \$786.1 million and total operating expenses decreased 0.8% to \$291.4 million.

## Changes in Net Position (Dollars in thousands)

	2022	2021	2020	Percentage change 2022–2021	Percentage change 2021–2020
Operating revenues:	0.005.744		<b>.</b>	2.10/	1.10/
Customer service revenues	\$ 805,741	\$ 781,399	\$ 773,242	3.1%	1.1%
Other revenues	6,113	4,720	5,084	29.5	(7.2)
Total operating revenues	811,854	786,119	778,326	3.3	1.0
Operating expenses:					
Operations	126,065	116,455	113,284	8.3	2.8
Maintenance	28,842	30,661	29,737	(5.9)	3.1
Payments in lieu of taxes	8,469	8,368	8,330	1.2	0.5
Engineering, general, and administrative	117,916	135,886	142,276	(13.2)	(4.5)
Total operating expenses	281,292	291,370	293,627	(3.5)	(0.8)
Depreciation and amortization	215,079	214,478	211,214	0.3	1.5
Operating income	315,483	280,271	273,485	12.6	2.5
Nonoperating items:					
Regulatory accounting provisions	(70,700)	(164,293)	(165,792)	(57.0)	(0.9)
Net nonoperating expenses	(172,009)	(163,187)	(155,095)	5.4	5.2
Changes in derivative related accounts	2,940	2,940	2,940	-	-
Total nonoperating items	(239,769)	(324,540)	(317,947)	(26.1)	2.1
Capital grants and contributions	3,299	4,314	4,354	(23.5)	(0.9)
Change in net position	79,013	(39,955)	(40,108)	(297.8)	(0.4)
Total net position – beginning of year	1,486,024	1,525,979	1,566,087	(2.6)	(2.6)
Total net position – end of year	\$ 1,565,037	\$ 1,486,024	\$ 1,525,979	5.3%	(2.6%)

During fiscal year 2022, the increases in customer service revenues were primarily due to the 2.95% increase in the rate revenue requirement (\$22.7 million).

During fiscal year 2021, the increases in customer service revenues were primarily due to the 1.0% increase in the rate revenue requirement (\$8.5 million).

Management's Discussion and Analysis – Required Supplementary Information

June 30, 2022 and 2021

(Unaudited)

#### **Operating Costs by Functionality**

(Dollars in thousands)

Percentage

Percentage

				1 creemage	1 creentage
				change	change
	2022	2021	2020	2022-2021	2021-2020
Wastewater treatment and transport	\$ 107,476	\$ 101,884	\$ 103,627	5.5%	(1.7%)
Water treatment and transport	39,922	39,982	38,040	(0.2)	5.1
Water and wastewater quality	9,975	10,678	10,433	(6.6)	2.3
Metering and monitoring	6,672	6,694	6,420	(0.3)	4.3
Facilities planning, design, and construction	11,388	12,289	12,712	(7.3)	(3.3)
Management information systems	12,573	13,219	12,225	(4.9)	8.1
Administration and support	54,109	54,721	52,281	(1.1)	4.7
Total direct operating costs	242,115	239,467	235,738	1.1	1.6
Indirect operating costs	39,177	51,903	57,889	(24.5)	(10.3)
Total operating costs	\$ 281,292	\$ 291,370	\$ 293,627	(3.5%)	(0.8%)

Increases in wastewater treatment and transport were mainly due to the increase in the contracted O & M costs at the palletization plant. Water and wastewater quality costs decreased due to increases in vacant positions. Facilities planning, design and construction costs also decreased due to an increase in vacant positions. MIS costs decreased as costs associated with the initial outlay of expenses related to teleworking decreased.

#### **Retirement Benefits**

The Massachusetts Water Resources Authority Employees' Retirement System (System) was established to provide pension benefits to Massachusetts Water Resources Authority (Authority) employees and their beneficiaries. The System is governed by a five-member board comprised of the Secretary of the Authority's Board (ex-officio), two members elected by the System's participants, one member appointed by the Authority's Board and one member appointed by the System's Board members.

The System has total plan assets of \$729 million and \$649 million at December 31, 2021 and 2020, respectively.

#### Other Post-Employment Benefits (OPEB) Irrevocable Trust

In April 2015, the Authority established the MWRA Other Post-Employment Benefits (OPEB) Irrevocable Trust. The Trust was established for the sole purpose of providing for the advance funding of future costs of retired employee health insurance and other benefits provided to retirees. It is intended that the Trust shall constitute a "Qualified OPEB Trust" according to the standards set forth in GASB Statement No. 45, Accounting and Financial Reporting by Employers for Postemployment Benefits Other Than Pensions and the standards of GASB Statement No. 75, Accounting and Financial Reporting for Postemployment Benefits Other Than Pensions. The Authority's Board of Directors appointed a five-member Board of Trustees, made up of Authority senior managers, to control and manage the trust.

An initial deposit of \$10.8 million was made to the trust upon establishment of the trust. The balance of the trust at June 30, 2022 and 2021 was \$63.9 million and \$61.8 million, respectively.

Management's Discussion and Analysis – Required Supplementary Information

June 30, 2022 and 2021

(Unaudited)

#### Capital Assets and Debt Administration Capital Assets

As of June 30, 2022 and 2021, the Authority had \$5.6 and \$5.7 billion of capital assets (net of depreciation), respectively. This includes land, construction in progress, plant and equipment for the water and sewer systems, leased building, furniture and fixtures, leasehold improvements, and motor vehicles and equipment. The Authority's net capital assets decreased approximately \$89.8 million, or 1.6%, during fiscal year 2022, primarily due to the rate of depreciation being higher than the rate of capitalization.

Capital Assets (Net of depreciation, dollars in thousands)

	2022	2021	2020	change 2022–2021	change 2021–2020
Land	\$ 30,058	\$ 30,058	\$ 29,936	-	0.4%
Construction in progress	172,476	228,033	214,102	(24.4)	6.5
Plant and equipment, water, and					
sewer systems	5,347,916	5,380,198	5,489,566	(0.6)	(2.0)
Leased building	12,377	13,615	14,853	(9.1)	(8.3)
Furniture and fixtures	30	36	42	(16.7)	(14.3)
Leasehold improvements	231	243	255	(4.9)	(4.7)
Motor vehicles and equipment	5,994	6,693	6,623	(10.4)	1.1
Total	\$ 5,569,082	\$ 5,658,876	\$ 5,755,377	(1.6%)	(1.7%)

Additional information on the Authority's capital assets can be found in Note 8 of this financial report.

#### **Debt Administration**

The Authority's bond sales must be approved by its board of directors (the Board) and must comply with rules and regulations of the United States Treasury Department. Neither the Commonwealth of Massachusetts (the Commonwealth) nor any political subdivision thereof shall be obligated to pay the principal of, or premium or interest on, any debt outstanding and neither the faith and credit nor the taxing power of the Commonwealth or any political subdivision thereof is pledged to such payment.

#### **Bond Resolutions**

Pursuant to its general bond resolution, the Authority must comply with a rate covenant that requires it to set rates to maintain revenues sufficient to pay current expenses; debt service on indebtedness; required deposits to reserves; costs of maintenance, replacement, and/or improvements to the wastewater and water systems that are considered current expenses and any additional amounts the Authority may be required to pay by any law or contract.

In addition to the rate covenant, the Authority is required to meet two covenants with respect to debt service coverage. The primary debt service coverage requires that the Authority fix and adjust rates and charges to provide revenues available for bond debt service in an amount equal to 1.2 times that is required for debt service on all outstanding bonds, not including subordinated bonds. The subordinated debt service coverage requires that the Authority fix and adjust rates and charges to provide revenues available for bond debt service in an amount equal to 1.1 times that is required for debt service on all outstanding bonds, including subordinated bonds.

Additional information on the Authority's long-term debt can be found in Note 6 of this financial report.

Management's Discussion and Analysis – Required Supplementary Information

June 30, 2022 and 2021

(Unaudited)

#### Credit Rating

The Authority's \$3.1 billion Senior Lien General Revenue Bonds are rated Aa1 from Moody's Investors Service, AA+ by S&P Global Ratings and AA+ from Fitch Ratings. The \$532.8 million Subordinate Lien General Revenue Bonds are rated Aa2 from Moody's Investors Service, AA by S&P Global Ratings and AA from Fitch Ratings. Some of the Authority's revenue bonds are enhanced by bond insurance. The credit ratings of these bond series will be the higher rating of either the Authority or the firm providing the enhancement. In the case of bonds enhanced by a letter of credit, the rating will be the highest of the Authority's, the provider or, if available, a joint rating. The subordinated debt of \$822 million with the Massachusetts Clean Water Trust is not rated as the Authority's debt.

#### Economic Factors and Next Year's Budget

In June 2022, the Board approved the fiscal year 2023 Current Expense Budget (CEB), which totals \$840.2 million in expenses.

The \$840.2 million expense total is comprised of \$506 million (60.2%) in capital financing costs and \$334.2 million (39.8%) in operating expenses, of which \$273.7 million (81.9%) is for direct expenses and \$60.5 million (18.1%) is for indirect expenses. The total represents an increase of \$51.4 million from fiscal year 2022 spending, which is comprised of \$37.3 million in higher operating costs and \$14.1 million in higher debt service costs.

The fiscal year 2023 rate revenue requirement approved by the Board is \$814.6 million; an increase of 2.85% compared with the fiscal year 2022 budget.

Fiscal year 2023 budgeted nonrate revenue totals \$25.6 million, a decrease of \$2.1 million from actual fiscal year 2022 nonrate revenue. The nonrate revenue budget is comprised of \$8.6 million in investment income, \$15.8 million in other user charges and other revenue, \$0.98 million in use of rate stabilization and \$0.2 million in entrance fees.

#### Covid-19 Response

In May 2020, the Board also approved allocation of Commonwealth of Massachusetts Debt Service Assistance, \$0.9 million, to offset June 2020 community assessment payments. The Board further approved a one-time exemption to community loan program guidelines to defer loan repayments in fiscal years 2021 and 2022.

#### CIP 10 Year Plan

The Authority's planned spending for capital improvements in future years reflects the Authority's ongoing efforts to upgrade and maintain the system and to align its project prioritization process with the Master Plan.

Major planned and ongoing projects include:

- Commitment to long-term redundancy plan for the metropolitan water tunnel system.
- Improvement and replacement of equipment on Deer Island and at major headworks facilities to ensure continued efficient and effective operations.

Management's Discussion and Analysis – Required Supplementary Information

June 30, 2022 and 2021

(Unaudited)

- Continued asset protection projects for both wastewater and water systems (pump stations and pipelines).
- Dedication to using resources efficiently, responding to climate change and reducing the environmental impacts of the Authority's daily operations by installing alternative energy sources and promotion of improved self-generation.
- Enhanced commitment to the community assistance programs for both the sewer and water systems to improve local infrastructure, including an initiative to provide interest-free loans to assist communities in replacing lead service lines.
- Continued investment for the upgrade of Management Information Systems to ensure the availability, integrity and security of data.
- Continue the Residuals Asset Protection program for maintaining and improving the operations and infrastructure of the biosolids processing in the long term.
- Improvement and replacement of equipment at CWTP to ensure continued efficient and effective operations.

#### Contacting the Authority's Financial Management

This report is designed to provide our bondholders, member communities and other interested parties with a general overview of the Authority's finances and to demonstrate the Authority's accountability for the revenue it receives. If you have questions about this report or need additional information, contact the Massachusetts Water Resources Authority, Finance Division, 100 First Avenue, Boston, MA 02129.

#### Statements of Net Position

#### June 30, 2022 and 2021

#### (Dollars in thousands)

Assets	2022	2021
Current assets:		
Cash and cash equivalents (note 4)	\$ 73,231	\$ 69,931
Investments (note 4)	4,226	4,743
Restricted investments (note 4)	786,109	897,125
Intergovernmental loans (note 7)	37,581	35,926
Accounts receivable	1,892	1,466
Interest receivable Other	809	863
Total current assets	903,848	5,333 1,015,387
Total cultent assets	903,646	1,013,367
Noncurrent assets:		
Capital assets:		
Capital assets – not being depreciated (note 8)	202,534	258,091
Capital assets – being depreciated – net (note 8)	5,354,171	5,387,170
Lease asset (note 8) Regulatory assets (note 3)	12,377	13,615 59,415
Other assets, net (note 7)	346,849	328,437
Total noncurrent assets	5,915,931	6,046,728
Total assets	6,819,779	7,062,115
D.C. 10.47 CD	-,,,,,,,	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
Deferred Outflows of Resources Deferred outflows from pension (note 10)	20.946	44.092
Deferred outflows from OPEB (note 11)	30,846 4,223	44,083
Deferred outflows from derivative instruments (note 6)	8,832	29,923
Deferred outflows from refunding debt	8,467	8,965
-	0,.07	0,700
Liabilities		
Current liabilities:	47.062	60 655
Accounts payable and accrued expenses Accounts payable for construction	47,063 27,309	68,655 17,592
Commercial paper notes (note 6)	27,307	75,000
Current portion of long-term debt (note 6)	288,903	247,882
Accrued interest on bonds payable	65,397	73,508
Total current liabilities	428,672	482,637
Noncommut linkilition		
Noncurrent liabilities: Reserves (note 5)	65,278	63,866
Retainage on construction in progress	5,958	10,889
Long-term debt – less current portion (note 6)	4,540,047	4,791,028
Lease liability (note 9)	22,138	23,561
Net pension liability (note 10)	20,029	64,488
Net OPEB liability (note 11)	49,828	75,041
Liability for derivative instruments (note 6)	8,832	29,923
Total noncurrent liabilities	4,712,110	5,058,796
Total liabilities	5,140,782	5,541,433
Deferred Inflows of Resources		
Deferred inflows from pension (note 10)	66,076	39,360
Deferred inflows from OPEB (note 11)	48,128	36,018
Deferred inflows from regulated activities (note 3)	52,124	42,251
AL ( D. 22)		
Net Position	1.057.624	057.256
Net investment in capital assets Restricted	1,057,624	957,356
Construction	115,764	228,037
Debt service	241,371	131,239
Operating	55,376	54,144
Revenue	38,254	48,146
Unrestricted	56,648	67,102
Total net position	\$ 1,565,037	\$ 1,486,024
Commitments and contingencies (notes 9,10,11,12 and 13)		
Communicines and contingencies (notes 9,10,11,12 and 15)		

### Statements of Revenues, Expenses, and Changes in Net Position Years ended June 30, 2022 and 2021

(Dollars in thousands)

	2022	2021
Operating revenues (note 2):		
Customer services	\$ 805,741	\$ 781,399
Other	 6,113	4,720
Total operating revenues	 811,854	786,119
Operating expenses:		
Operations	126,065	116,455
Maintenance	28,842	30,661
Payments in lieu of taxes	8,469	8,368
Engineering, general, and administrative	117,916	 135,886
Total operating expenses	281,292	291,370
Income from operations before depreciation	530,562	494,749
Depreciation and amortization	215,079	 214,478
Operating income	315,483	280,271
Regulatory accounting provisions:		
Change in reserves (note 5)	(1,412)	(1,815)
Change in regulatory provisions, net (note 3)	(69,288)	(162,478)
Total regulatory accounting provisions	(70,700)	(164,293)
Nonoperating revenues (expenses):		
Debt service grant	1,182	1,288
Investment loss	(22,743)	(2,658)
Interest expense	(150,448)	(161,817)
Changes in derivative related accounts	2,940	2,940
Total nonoperating expenses	(169,069)	(160,247)
Net gain (loss) before capital grants and contributions	75,714	(44,269)
Capital grants and contributions	3,299	4,314
Increase (decrease) in net position	79,013	(39,955)
Total net position - beginning of year	1,486,024	1,525,979
Total net position - end of year	\$ 1,565,037	\$ 1,486,024

#### Statements of Cash Flows

#### Years ended June 30, 2022 and 2021

(Dollars in thousands)

	2022		2021
Cash flows from operating activities:	005.216	Φ.	701 276
Cash received from customers	\$ 805,316	\$	781,376
Cash paid to suppliers for goods and services	(173,659)		(129,810)
Cash paid to employees for services	(137,262)		(143,631)
Cash paid in lieu of taxes	(8,469)		(8,368)
Other operating receipts	6,134		4,701
Net cash provided by operating activities	492,060		504,268
Cash flows from capital and related financing activities:			
Proceeds from sale of revenue bonds, loans, and notes	94,961		224,205
Capital grants for construction	3,299		4,314
Debt service grant	1,182		1,288
Principal paid on leases payable	(1,423)		(1,210)
Interest paid on leases payable	(1,794)		(1,739)
Repayment of debt	(368,679)		(294,686)
Interest paid on debt	(164,783)		(186,396)
Plant expenditures	(140,366)_		(152,344)
Net cash used for capital and related financing activities	(577,603)		(406,568)
Cash flows from investing activities:			
Purchases of short-term investments	(33,541)		(208,415)
Sales and maturities of short-term investments	31,950		59,863
Changes in restricted money market investments	85,008		45,508
Interest received	5,426		4,417
Net cash provided (used) for investing activities	88,843		(98,627)
Net increase (decrease) in cash and cash equivalents	3,300		(927)
Cash and cash equivalents - beginning of year	69,931		70,858
Cash and cash equivalents - end of year	\$ 73,231	\$	69,931
Reconciliation of operating income to net cash provided by operating			
activities:			
Operating income	315,483	\$	280,271
Adjustments to reconcile operating income to net cash provided			
by operating activities:			
Depreciation and amortization	215,079		214,478
Change in net pension liability	(44,458)		(10,171)
Change in deferred outflows from pension	13,237		(10,864)
Changed in deferred inflows from pension	26,716		23,473
Change in net OPEB liability	(25,213)		(14,049)
Change in deferred outflows from OPEB	(4,223)		1,946
Change in deferred inflows from OPEB	12,110		(1,392)
Change in other accounts	4,909		5,312
Change in accounts payable	(21,580)		15,264
Net cash provided by operating activities	\$ 492,060	\$	504,268

#### NONCASH CAPITAL AND RELATED FINANCING ACTIVITIES

In fiscal 2022, general revenue refunding bonds in the aggregate principal amount of \$687,395 were issued to refund \$588,065 of bonds outstanding.

## Statements of Fiduciary Net Position June 30, 2022 and 2021

(Dollars in thousands)

	Pension (and Other Employee Benefit) Trust Funds		2021	
			Pension (and Oth Employee Benefi Trust Funds	
Assets		_		_
Cash and cash equivalents (note 4)	\$	24,026	\$	13,730
Investments: (note 4)				
Fixed income		163,159		168,937
Equities		366,453		321,132
Real estate		59,604		50,075
Private equity		52,703		50,667
Hedge funds		28,071		24,243
External investment pool		92,498		81,356
Total investments		762,488		696,410
Accounts receivable		6,407		652
Total assets		792,921		710,792
Liabilities				
Current liabilities:		1.47		260
Accounts payable and accrued expenses  Due to primary government		147		269 78
Payables for securities purchased		172		305
Total liabilities		319	652	
	·	317		032
Fiduciary Net Position Restricted				
Pensions		720 672		610 276
Postemployment benefits other than pensions		728,673 63,929		648,376 61,764
Total fiduciary net position	•	792,602	\$	710,140
Total fiducially fiet position	φ	172,002	φ	/10,140

## Statements of Changes in Fiduciary Net Position

#### Years ended June 30, 2022 and 2021

(Dollars in thousands)

	Pension (and Pension Other Ot Employee Employee Benefit)		2021			
			osion (and Other mployee efit) Trust Funds			
Additions						
Contributions:						
Employer	\$	20,734	\$	21,506		
Plan members		9,892		10,188		
Total contributions		30,626		31,694		
Investment income:						
Interest and dividends		14,672		9,480		
Net realized and unrealized gains		77,804		80,962		
Less: investment fees		(5,966)		(3,526)		
Net investment income		86,510		86,916		
Reimbursements and transfers from other systems		1,994	2,096			
Total additions		119,130		119,130		120,706
Deductions						
Benefits paid to participants or beneficiaries		35,855	32,58			
Reimbursements and transfers to other systems		487	261			
Administrative expenses		326		403		
Total deductions		36,668		33,252		
Change in fiduciary net position		82,462		87,454		
Total fiduciary net position - beginning of year		710,140		622,686		
Total fiduciary net position - end of year	\$	792,602	\$	710,140		

Notes to Financial Statements
June 30, 2022 and 2021
(Dollars in thousands)

#### (1) Organization

The Massachusetts Water Resources Authority (the Authority) was established in January 1985 pursuant to Chapter 372 (the Enabling Act) of the Act of 1984 of the Commonwealth of Massachusetts (the Commonwealth). The Authority, a successor agency to certain functions of the Metropolitan District Commission (the MDC) (which became part of the Department of Conservation and Recreation (the DCR) in July 2003), is a public instrumentality and, effective July 1, 1985, provides water supply services and sewage collection, treatment, and disposal services to areas of the Commonwealth.

The Authority is governed by an 11-member board of directors (the Board) chaired by the Secretary of Energy and Environmental Affairs for the Commonwealth. The Secretary and two other members are appointed by the Governor. Three members of the Board are appointed by the Mayor of Boston and three are appointed by the Authority's Advisory Board. One member is appointed by the Mayor of Quincy and one by the Winthrop Council President.

The Authority has also considered all component units for which it is financially accountable as well as other organizations for which the nature and /or significance of their relationship with the Authority are such that exclusion would cause the Authority's basic financial statements to be misleading or incomplete. As required by GAAP, these basic financial statements present the Authority (primary government) and its component units.

The Authority has included entities as fiduciary fund component units in the reporting entity because of the significance of their operational and financial relationship with the Authority. Component units are entities that are legally separate from the Authority, but are so closely related that they are, in substance, the same as the Authority or entities providing services entirely or almost entirely for the benefit of the Authority.

#### Fiduciary Fund Component Units

The Massachusetts Water Resources Authority Employees' Retirement System (Pension Trust) was established to provide pension benefits to Authority employees and their beneficiaries. The Pension Trust is governed by a five-member board comprised of the Secretary of the Authority's Board (exofficio), two members elected by the Pension Trust's participants, one member appointed by the Authority's Board and one member appointed by the Pension Trust's Board members. The Pension Trust is presented using the accrual basis of accounting and is reported in the Pension (and Other Employee Benefit) Trust Funds in the fiduciary funds financial statement. The Pension Trust's year end is December 31st.

The Massachusetts Water Resources Authority Irrevocable OPEB Trust (OPEB Trust) is a single-employer other post-employment benefits (OPEB) plan, for the purpose of accumulating and investing assets to fund certain post-retirement medical and life insurance for retirees of the Authority. The Board of Trustees is composed of five members including the following Authority employees: Executive Director, Director of Finance, Treasurer, Budget Director and Director of Human Resources. The OPEB Trust is presented using the accrual basis of accounting and is reported in the Pension (and Other Employee Benefit) Trust Funds in the fiduciary funds financial statement. The OPEB Trust's year end is June 30<sup>th</sup>.

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Complete financial statements for the Trusts can be obtained from the Authority's administrative offices at Charlestown Navy Yard, 100 First Avenue, Boston, MA 02129.

#### (2) Summary of Significant Accounting Policies

The accounting policies of the Authority conform to U.S. generally accepted accounting principles as applicable to government enterprises. The following is a summary of the Authority's significant accounting policies:

#### (a) Basis of Presentation

The Authority is required by the Enabling Act to establish user rates for its water and sewer services which provide sufficient funds to recover the costs of operations (excluding depreciation), debt service, maintenance, replacements, improvements to its facilities, and appropriate reserves. The Authority's financial statements are reported on the accrual basis of accounting and the economic measurement focus as specified by the Governmental Accounting Standards Board's (GASB) requirements for an enterprise fund.

The Authority distinguishes operating revenues and expenses from non-operating items. Operating revenues and expenses generally result from providing water and sewer services to its member communities. All revenues and expenses not meeting this definition are reported as non-operating revenues and expenses, with the exception of regulatory provisions as discussed below. All operating revenues are pledged for repayment of outstanding debt service.

In addition, the Authority applies the provisions of GASB Statement No. 62, Codification of Accounting and Financial Reporting Guidance Contained in Pre-November 30, 1989 FASB and AICPA Pronouncements, to provide a better matching of revenues and expenses. The effect of this policy has been to defer certain outflows of resources, which will be recovered through future revenues in accordance with the Authority's rate model, and to record deferred inflows of resources for revenue collected through current rates for costs expected to be incurred in the future. The effects of the Authority's accounting policies are discussed further in Note 3.

In fiscal year 2021, the Authority implemented GASB Statement No. 84, *Fiduciary Activities*. This statement resulted in reporting fiduciary funds financial statements with the Authority's financial statements.

In fiscal year 2022, the Authority implemented GASB Statement No. 87, *Leases*. This standard requires the recognition of certain lease assets and liabilities for leases that previously were classified as operating leases and as inflows of resources or outflows of resources recognized based on the payment provisions of the contract. It establishes a single model for lease accounting based on the foundational principle that leases are financings of the right to use an underlying asset. Under this standard, a lessee is required to recognize a lease liability and an intangible right-to-use lease asset, and a lessor is required to recognize a lease receivable and a deferred inflow of resources.

The Authority adopted the requirements of the guidance effective July 1, 2021 and has applied the provisions of this standard to the beginning of the earliest comparative period presented.

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#### (b) Capital Assets

On July 1, 1985, ownership of the MDC's sewer and waterworks personal property was transferred to the Authority. Pursuant to the Enabling Act, ownership of the real property of the MDC sewer and waterworks systems was not transferred from the Commonwealth to the Authority; however, the Authority has the right to use, improve, maintain, and manage that property. In addition, ownership of the real and personal property of the watershed system remains with the Commonwealth; however, the Authority has the right to utilize the water therefrom for water supply purposes.

The personal property, together with the rights to the real property and watershed system, was recorded at its estimated fair value of \$2,331,465 (including certain construction projects which were in progress as of July 1, 1985), based upon an appraisal performed by valuation specialists. Property, plant, and equipment acquired or constructed since July 1, 1985, is stated at acquisition cost, and includes the expenditure of capital grants in aid of construction.

Betterments and major renewals are capitalized and included in capital asset accounts, while expenditures for maintenance and repairs are charged to expense when incurred. The cost of depreciable assets and related accumulated depreciation is eliminated from the accounts when such items are disposed of or otherwise retired.

The Authority's capitalization threshold is \$100.

#### (c) Depreciation

The Authority provides for depreciation by use of the straight-line method. Depreciation is intended to distribute the cost of depreciable properties, including those financed by capital grants in aid of construction, over the following estimated average useful lives:

	Years
Plant and Equipment, Water and Sewerage Systems	5-100
Motor Vehicles and Equipment	5
Furniture and Fixtures	7
Leasehold Improvements	3–5

#### (d) Revenue Recognition

The Authority recognizes revenue as amounts become collectible from its customers for water and sewer services provided. The majority of the Authority's billings to cities and towns are subject to, in the event of nonpayment, the local aid intercept allowed by the Enabling Act.

#### (e) Net Position

When both restricted and unrestricted resources are available for use, it is the Authority's policy to use the restricted resources first, then unrestricted as they are needed.

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#### (f) Cash and Cash Equivalents

#### Authority:

The Authority's policy is to treat unrestricted investments with a maturity date of three months or less when purchased as cash equivalents for purposes of the statements of cash flows. Restricted cash and cash equivalents are combined with investments on the statements of net position and shown separately on the statements of cash flows as an investing activity.

#### Pension and OPEB Trust:

Cash and cash equivalents is considered to be cash on hand, demand deposits and short-term investments with an original maturity of three months or less from the date of acquisition.

#### (g) Payments in Lieu of Taxes

The Enabling Act authorizes and directs the Authority to pay to the DCR (formerly the MDC) Division of Watershed Management, who in turn remits payment to each city or town in which land of the Quabbin watershed and Ware River watershed is located. Each such payment is equal to the amount which the respective city or town would receive in property taxes, based upon the fair value of such land if such land were not tax exempt.

#### (h) Investments

#### Authority:

Investments are recorded at fair value, other than certain investments that are recorded at net asset value (NAV). The Authority uses an independent pricing source to determine the fair value of investments at quoted market prices. Changes in fair value are included in non-operating investment income in the Statements of Revenues, Expenses, and Changes in Net Position. Investments that are measured at NAV are the investments in the Massachusetts Municipal Depository Trust (MMDT) which is a 2a7-like external investment pool that is overseen by the Massachusetts State Treasurer and whose fair value of each share is equal to the number of shares; thus NAV is equal to \$1.00 per share.

#### Pension and OPEB Trusts:

Investments are reported at fair value. Fair values of investments are based on quotations from a national securities exchange, except for the Systems' investment in the Pension Reserves Investment Trust (PRIT), hedge funds, private equity and real estate investments, for which fair values are estimated as detailed below.

#### External Investment Pool (PRIT)

PRIT is an external investment pool comprised of securities measured at various fair value measurements. The investment pool is managed by the Pension Reserves Investment Management (PRIM) Board and the System's share of the pool is reported at fair value in the System's financial statements. A complete copy of PRIT's separately issued financial statements can be obtained from PRIM Board at 84 State Street, Boston, MA 02109, or by visiting the PRIM Board's website at <a href="http://www.mapension.com/public-records/records-of-interest/">http://www.mapension.com/public-records/records-of-interest/</a>.

#### Hedge Funds, Private Equity, and Real Estate Investments

The fair values of these types of investments have been determined by third party investment managers using Net Asset Value (NAV) per share (or its equivalent) on the System's ownership interest in the pool or partner's capital.

Notes to Financial Statements
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## (i) Compensated Absences

Employees of the Authority may accumulate unused sick time of which 30% will be paid in cash upon retirement from the Authority. The liability for vacation leave is based on the amount earned but not used; for sick leave, it is based on a percentage of the amount accumulated at the statement of net position dates. The liability for both amounts is calculated based on the pay or salary rates in effect at the statements of net position dates.

## (i) Pensions

For purposes of measuring the net pension liability, deferred outflows of resources and deferred inflows of resources related to pensions, and pension expense, information about the fiduciary net position of the Plan and additions to/deductions from the Plan's fiduciary net position have been determined on the same basis as they are reported by the Authority. For this purpose, benefit payments (including refunds of employee contributions) are recognized when due and payable in accordance with the benefit terms. Investments are reported at fair value.

# (k) Postemployment Benefits Other Than Pensions (OPEB)

For purposes of measuring the net OPEB liability, deferred outflows of resources and deferred inflows of resources related to OPEB, and OPEB expense, information about the fiduciary net position of the OPEB Trust and additions to/deductions from the OPEB Trust's fiduciary net position have been determined on the same basis as they are reported by the Authority. For this purpose, the Authority recognizes benefit payments when due and payable in accordance with the benefit terms. Investments are reported at fair value, except for money market investments and participating interest-earning investment contracts that have a maturity at the time of purchase of one year or less, which are reported at cost.

# (1) Use of Estimates

The preparation of financial statements in conformity with U.S. generally accepted accounting principles requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities, and disclosure of contingent assets and liabilities at the date of the financial statements, and the reported amounts of revenues and expenditures during the reporting period. Actual results could differ from those estimates.

# (m) Reclassifications

Certain reclassifications were made to the fiscal year 2021 financial statements to conform to the fiscal year 2022 presentation.

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# (3) Regulatory Assets and Deferred Inflows from Regulatory Activities

In accordance with GASB Statement No. 62, Codification of Accounting and Financial Reporting Guidance Contained in Pre-November 30, 1989 FASB and AICPA Pronouncements, regulatory assets and deferred inflows from regulatory activities that result primarily from differences between depreciation on property, plant, and equipment not financed by grants or capital contributions, which is recovered through rates as principal payments on debt service, and from amounts determined by the Board to be utilized in a subsequent year to reduce customer billings (rate stabilization).

A summary of the activity of regulatory assets and deferred inflows for fiscal years 2022 and 2021 is as follows:

	Sewer	Water	Total
Balance - June 30, 2020 - net	\$ 220,676	\$ (41,034)	\$ 179,642
Difference Between Depreciation of Capital Assets Not Financed by Grants or Capital			
Contributions, and Debt Service in Excess			
of Interest Expense	(89,762)	(64,325)	(154,087)
Other, Net	(9,007)	616	(8,391)
Balance - June 30, 2021 - net	121,907	(104,743)	17,164
Difference Between Depreciation of Capital			
Assets Not Financed by Grants or Capital			
Contributions, and Debt Service in Excess			
of Interest Expense	(144,324)	84,909	(59,415)
Other, Net	(7,371)	(2,502)	(9,873)
Balance - June 30, 2022 - net	\$ (29,788)	\$ (22,336)	\$ (52,124)

The net balance at June 30, 2022 and 2021 is presented on the statements of net position as follows:

					Cui	rrent year
	2022		2 2021			change
Regulatory Assets	\$	-	\$	59,415	\$	(59,415)
Deferred Inflows from Regulatory Activities		(52,124)		(42,251)		(9,873)
Net Change	\$	(52,124)	\$	17,164	\$	(69,288)

The balance in the rate stabilization reserve was \$40,294 and \$41,544 at June 30, 2022 and 2021, respectively.

Notes to Financial Statements
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# (4) Deposits and Investments

# (1) Authority (Excluding the Pension and OPEB Trusts):

The following represents essential risk information about the Authority's deposits and investments:

## (a) Custodial Credit Risk – Deposits

The custodial credit risk for deposits and certificates of deposit is the risk that, in the event of a bank failure, the Authority's deposits may not be recovered. Per the Authority's policy, credit risk is minimized by diversifying portfolio of funds and ensuring the amounts held in deposits is adequate to accommodate the reasonable cash needs of the Authority.

The bank deposits at June 30, 2022 and 2021 were \$73,634 and \$70,419, respectively. Of these amounts, \$73,384 and \$70,169, were exposed to custodial credit risks as uninsured and uncollateralized.

# (b) Investments

The Authority is authorized by its general bond resolution to invest in obligations of the U.S. Treasury, its agencies and instrumentalities, bonds, or notes of public agencies or municipalities, bank time deposits, guaranteed interest contracts, Massachusetts Municipal Depository Trust (MMDT) accounts, interest rate swap agreements, and repurchase agreements. All investments are held by a third-party in the Authority's name. These investments are recorded at fair value.

# (c) Credit Ratings

All debt securities purchased, such as FNMA, FHLMC, and FHLB issues have historically had a credit rating of AAA or they have been collateralized to AAA. On August 8, 2011, Standard & Poor's reduced the credit rating for these agencies to AA+. The reduction in credit rating did not affect the Authority's bond covenants or escrow requirements.

The Massachusetts Municipal Depository Trust funds are not rated.

The general bond resolution limits the Authority to investing in securities that are rated in the three highest rating categories as defined by S&P and Moody's or other rating agencies.

# (d) Concentration Risk

At June 30, 2022 and 2021, the Authority had investments with the issuer, Federal Home Loan Bank (FHLB), which totaled 5.9% and 6.4%, respectively, of the total investments.

At June 30, 2022 and 2021, the Authority had investments with the issuer, Federal Farm Credit Banks (FFCB), which totaled 8.3% and 7.9%, respectively, of the total investments.

At June 30, 2022 and 2021, the Authority had investments with the issuer, Federal National Mortgage Association (FNMA), which totaled 9.3% and 9.2%, respectively of total investments.

Notes to Financial Statements
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# (e) Interest Rate Risk

The following is a listing of the Authority's fixed income investments and related maturity schedule as of June 30, 2022 and 2021:

June 30, 2022

	Investment mat	urities (in years	)			
Investment Type	Fair Value	<1	1–3	4–8	>9	
Mass Municipal Depository Trust	\$ 549,956	\$ 549,956	\$ -	\$ -	\$ -	
U.S. Agency Obligations U.S. Treasury Bills	218,423 21,956	21,956	49,872	168,551		
Total	\$ 790,335	\$ 571,912	\$ 49,872	\$ 168,551	\$ -	
	June 3	0, 2021				
	Investment mat	urities (in years	)			
Investment Type	Fair Value	<1	1–3	4–8	>9	
Mass Municipal Depository Trust	\$ 630,964	\$ 630,964	\$ -	\$ -	\$ -	
U.S. Agency Obligations	248,556	4,067	41,543	136,836	66,110	
U.S. Treasury Bills	22,348		22,348			
Total	\$ 901,868	\$ 635,031	\$ 63,891	\$ 136,836	\$ 66,110	

The majority of the Authority's investments are held in short-term money market funds and long-term investments in U.S. agency obligations that are held in the debt service reserve funds where the intent is to hold until maturity.

# (f) Investment Values

The Authority categorizes its fair value measurements within the fair value hierarchy established by generally accepted accounting principles. Debt securities classified in Level 1 of the fair value hierarchy are valued using prices quoted in active markets for those securities. Debt securities classified in Level 2 of the fair value hierarchy are valued using a matrix pricing technique. Matrix pricing is used to value securities based on the securities' relationship to benchmark quoted prices. The Authority has no securities classified in Level 3. The investment in MMDT, an external investment pool, is measured at \$1.00 per share – the net asset value determined by the pool.

The Authority has the following recurring fair value measurements as of June 30, 2022 and 2021: U.S. Government agency obligations \$218,423 and \$248,556 (Level 2), respectively, U.S. Treasury Bills \$21,956 and \$22,348 (Level 2), respectively, and MMDT \$549,956 and \$630,9641 (NAV), respectively. There are no withdrawal restrictions or unfunded commitments related to the MMDT investment.

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## (g) Restricted Investments by Fund

The following summarizes restricted investments as of June 30, 2022 and 2021 by various funds and accounts established by the Authority for debt covenants and other purposes:

	 2022	2021
Restricted Investments:	_	_
Construction	\$ 115,765	\$ 228,037
Debt Service Reserves	138,932	155,383
Debt Service Principal and Interest	351,900	322,062
Debt Service - Revenue Redemption	22,588	25,532
Operating Reserve	47,274	45,861
Rate Stabilization Reserve	40,294	41,544
Revenue	38,257	48,146
Combined Reserves - Renewal and Replacement Reserve	10,000	10,000
Combined Reserves - Insurance Reserve	13,806	13,141
Insurance Related Escrow Deposits	 7,293	 7,419
Total Restricted Investments	\$ 786,109	\$ 897,125

No funds were withdrawn from the Operating Reserve, Renewal and Replacement Reserve or Insurance Reserve during the fiscal year. Changes in investment balances reflect changes in fair value.

# (2) Pension Trust:

# (a) Deposits - Custodial Credit Risk

Custodial credit risk for deposits is the risk that, in the event of a bank failure, the Pension Trust's deposits may not be recovered. The Pension Trust's policy for custodial credit risk of deposits is to rely on FDIC insurance. As of December 31, 2021 and 2020, the Pension Trust was not exposed to custodial credit risk. The carrying value of the Pension Trust's deposits totaled \$10 and \$10 at December 31, 2021 and 2020, respectively.

# (b) Investment Summary

The Pension Trust's investments at December 31, 2021 and 2020 are presented below. All investments are presented by investment type, with debt securities presented by maturity (using segmented time distribution).

# Notes to Financial Statements

June 30, 2022 and 2021

(Dollars in thousands)

# December 31, 2021 Investment maturities (in years)

		Investment.	iiiiiii ii	ties (in years)			
Investment Type	F	air Value		<1	1-5	6-10	>10
Debt Securities:					 		
Money market mutual funds	\$	19,159	\$	19,159	\$ -	\$ -	\$ -
Fixed income securities		163,159		134,587	2,088	8,147	18,337
Total Debt Securities		182,318	\$	153,746	\$ 2,088	\$ 8,147	\$ 18,337
Other Investments:							
Equity Securities		366,453					
External Investment Pools (PRIT)		33,426					
Hedge Funds		28,071					
Real Estate		59,604					
Private Equity		52,703					
Total Other Investments		540,257					
Total Investments	\$	722,575					

# December 31, 2020

Investment Type	Fair Value		<1		1-5		6-10		>10	
Debt Securities:										
Money market mutual funds	\$	7,485	\$	7,485	\$	-	\$	-	\$	-
Fixed income securities		168,937		96,928		24,850		40,121		7,038
Total Debt Securities		176,422	\$	104,413	\$	24,850	\$	40,121	\$	7,038

Other Investments:	
Equity Securities	321,132
External Investment Pools (PRIT)	25,827
Hedge Funds	24,243
Real Estate	50,075
Private Equity	 50,667
Total Other Investments	471,944
Total Investments	\$ 648,366
Total Investments	\$ 648,366

# (c) Investments – Interest Rate Risk of Debt Securities

Interest rate risk for debt securities is the risk that changes in interest rates of debt securities will adversely affect the fair value of an investment. The Pension Trust's policy for interest rate risk is the duration of the portfolio should be consistent with the appropriate indices. Unless otherwise agreed to, the duration of the portfolio must be within 25% of the appropriate benchmark.

# (d) Investments – Custodial Credit Risk

Custodial credit risk for investments is the risk that, in the event of the failure of the counterparty, the Pension Trust will not be able to recover the value of its investments or collateral securities that are in the possession of an outside party. The Pension Trust's policy for custodial credit risk of investments intends that all investments are either insured and/or registered in the name of the Pension Trust. As of December 31, 2021 and 2020, the Pension Trust was not exposed to custodial credit risk.

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## (e) Investments – Credit Risk of Debt Securities

Credit risk for debt securities is the risk that an issuer or other counterparty to a debt security will not fulfill its obligations. The Pension Trust's policies for credit risk of debt securities include the minimum quality rating at the time of purchase cannot be below a rating of CCC. Non-rated securities may comprise 10% of the portfolio, provided that the applicable manager determines that, if such an issue was rated, it would be allowed under the above limitation and that the non-rated issue is deemed to be below BAA (investment grade). Compliance with credit ratings provided by Moody's, Standard & Poor's and Fitch is not sufficient for an issue to be deemed an appropriate investment. The managers are responsible for making an independent analysis of the credit-worthiness of securities.

As of December 31, 2021 and 2020, the credit quality ratings of the Pension Trust's money market mutual funds are unrated by any nationally recognized statistical rating organization. As of December 31, 2021 and 2020, the credit quality ratings of the Pension Trust's fixed income securities, excluding U.S. Treasury securities of \$27,328 and \$56,623 respectively, are as follows:

	2021		2020	
Quality Ratings *	 Fixed inco	me securities		
A+	\$ 781	\$	-	
A	734		3,441	
A-	2,723		10,094	
BBB+	6,778		10,667	
Unrated	 124,815		88,112	
Total	\$ 135,831	\$	112,314	

<sup>\*</sup>Per Standard and Poors, a nationally recognized statistical rating organization.

# (f) Deposits and Investments – Foreign Currency Risk

Foreign currency risk is the risk that fluctuations in exchange rates will adversely affect the fair value of an investment or a deposit. The Pension Trust does not have a policy regarding foreign currency risk. As of December 31, 2021 and 2020, the Pension Trust had indirect exposure to foreign currency risk for certain equity investments issued by foreign countries in the amount of \$131,027 and \$122,551, respectively.

# (g) Investments – Concentration of Credit Risk

Concentration of credit risk is the risk of loss attributed to the magnitude of the Pension Trust's investment in a single issuer. The Pension Trust's policy for concentration of credit risk is that not more than 5% of the fair value of the Pension Trust's portfolio can be invested in the debt obligations of any one issuer, with the exception of securities issued by the U.S. Government, or its agencies, which may be held without limitation. As of December 31, 2021 and 2020, the Pension Trust was not exposed to concentration of credit risk.

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# (h) Fair Value Measurements

The Pension Trust categorizes its fair value measurements within the fair value hierarchy established by generally accepted accounting principles. The hierarchy is based on the valuation inputs used to measure the fair value of the asset. Level 1 inputs are quoted prices in active markets for identical assets; Level 2 inputs are significant other observable inputs; Level 3 inputs are significant unobservable inputs. The Pension Trust has the following recurring fair value measurements as of December 31, 2021 and 2020:

De	cembe	r 31, 2021					
				ir Value Meas	suremen	its Using	
				Quoted			
			I	Prices in			
				Active	Sig	gnificant	
			M	arkets for		Other	
			I	dentical	Ob	servable	
				Assets	Inputs		
Investments by Fair Value Level	Fair Value		(Level 1)		(I	Level 2)	
Debt Securities:							
Money market mutual funds	\$	19,159	\$	19,159	\$	-	
Fixed income securities		38,344		27,328		11,016	
Total Debt Securities		57,503		46,487		11,016	
Equity Securities		159,254		159,254		-	
Total Investments by Fair Value Level		216,757	\$	205,741	\$	11,016	
Investments measured at Net Asset Value (N	(AV)						
Pooled Equity Funds		207,199					
Pooled Fixed Income Funds		124,815					
Private Equity		52,703					
Real Estate		59,604					
Hedge Funds		28,071					
Investments measured at NAV		472,392					
Other investments measured at fair value							
External Investment Pool (PRIT)		33,426					
Total Investments	\$	722,575					

Decem	ber 31, 20	20					
			Fai	r Value Meas	uremen	ts Using	
				Quoted			
			P	rices in			
				Active	Sig	gnificant	
			Ma	arkets for		Other	
			Id	dentical	Observable		
				Assets	Inputs		
Investments by Fair Value Level	Fa	ir Value	(1	Level 1)	(Level 2)		
Debt Securities:							
Money market mutual funds	\$	7,485	\$	7,485	\$	-	
Fixed income securities		168,937		144,734		24,203	
Total Debt Securities		176,422		152,219		24,203	
Equity Securities		321,132		280,170		40,962	
Total Investments by Fair Value Level		497,554	\$	432,389	\$	65,165	
Investments measured at Net Asset Value (NAV)							
Private Equity		50,667					
Real Estate		50,075					
Hedge Funds		24,243					
Investments measured at NAV		124,985					
Other investments measured at fair value							
External Investment Pool (PRIT)		25,827					
Total Investments	\$	648,366					

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Debt and equity securities classified in Level 1 of the fair value hierarchy are valued using prices quoted in active markets for those securities. Equity securities classified in Level 2 of the fair value hierarchy are valued using a matrix pricing technique. Matrix pricing is used to value securities based on the securities relationship to benchmark quoted prices.

The valuation method for investments measured at the net asset value (NAV) per share (or its equivalent) is presented on the following table.

		December 31,	2021		
		Fair Value	Unfunded Commitments	Redemption Frequency	Redemption Notice Period
Private equity (1) Real estate (2)	\$	52,703 59,604	27,944 4,639	N/A <sup>(1)</sup> N/A <sup>(2)</sup>	N/A <sup>(1)</sup> N/A <sup>(2)</sup>
Hedge funds (3) Pooled Equity Funds (4) Pooled Fixed Income Funds (5)		28,071 207,199 124,815	- - -	Quarterly 1-30 days 1-30 days	90-100 days 1 - 60 days 1 - 15 days
Total Investments Measured at the NAV	\$	472,392		1 30 <b>da</b> ys	1 13 days
	]	December 31,	2020		
		Fair Value	Unfunded Commitments	Redemption Frequency	Redemption Notice Period
Private equity (1) Real estate (2) Hedge funds (3)	\$	50,667 50,075 24,243	32,600 4,805	$N/A^{(1)}$ $N/A^{(2)}$ Quarterly	N/A <sup>(1)</sup> N/A <sup>(2)</sup> 90-100 days
Total Investments Measured at the NAV	\$	124,985		- •	•

- (1) Private Equity Funds: This type includes 24 private equity funds that consist primarily of limited partnership interests in corporate finance and venture capital funds. The fair values of the investments in this type have been determined using the NAV per share (or its equivalent) of the Pension Trust's ownership interest in partners' capital. The investments can never be redeemed with the funds. Distributions from each of these funds will be received as the underlying investments of the funds are liquidated. It is expected that the underlying assets of the funds will be liquidated over the next 1 to 10 years.
- (2) Real Estate Funds: This type includes 10 real estate funds that invest primarily in U.S. commercial real estate and value added opportunities. The fair values of the investments in this type have been determined using the NAV per share (or its equivalent) of the Pension Trust's ownership interest in partners' capital. There are two investments with approximate values of \$25,600 and \$24,500 at December 31, 2021, and \$20,600 and \$20,100 at December 31, 2020, for which the investments can be redeemed quarterly, with a redemption notice period of 90 days. The remaining investments can never be redeemed with the funds. Distributions from each of these funds will be received as the underlying investments of the funds are liquidated. It is expected that the underlying assets of the funds will be liquidated over the next 1 to 12 years.

Notes to Financial Statements
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(Dollars in thousands)

- (3) Hedge Funds: This type includes 3 hedge funds that pursue multiple strategies to diversify risks and reduce volatility. The fair values of the investments in this type have been determined using the NAV per share (or its equivalent) of the Pension Trust's ownership interest in partners' capital. There are three investments with approximate values of \$700, \$13,200 and \$14,100 at December 31, 2021 and \$800, \$11,500 and \$12,000 at December 31, 2020. The investments can be redeemed quarterly, with a redemption notice period of 90 days, 90 days, and 100 days, respectively.
- (4) Pooled Equity Funds: This type includes 7 funds with capital pooled from multiple investors in order to achieve mutual return objectives through investments in various types of equity securities. The fair value of pooled equity funds is measured at NAV by multiplying the pool's share price by the number of shares held.
- (5) Pooled Fixed Income Funds: This type includes 5 funds with capital pooled from multiple investors in order to achieve mutual return objectives through investments in fixed income securities. The fair value of pooled fixed income funds is measured at NAV by multiplying the pool's share price by the number of shares held.

# (3) OPEB Trust:

# (a) Deposits - Custodial Credit Risk

The custodial credit risk for deposits and certificates of deposit is the risk that, in the event of a bank failure, the OPEB Trust's deposits may not be recovered.

The bank deposits at June 30, 2022 and 2021 were \$4,857 and \$6,235, respectively. Of these amounts, \$4,607 and \$5,985, were exposed to custodial credit risks as uninsured and uncollateralized.

# (b) Investments Summary

The Trustees have adopted a formal cash and investment policy. All funds will be invested with the Commonwealth of Massachusetts Pension Reserves Investment Trust (PRIT) fund through the State Retiree Benefits Trust Fund.

The investment in the PRIT fund is not subject to custodial or concentration risk and the Trust does not have policies to address such risks. The investment in PRIT is subject to foreign currency risk to the extent exchange rates will adversely affect the fair value of PRIT's international investments. The Trust does not have a policy to address this risk. The PRIT fund is unrated. PRIT does not place any limitations or restrictions on withdrawals.

Notes to Financial Statements
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Investments are recorded at fair value. The Trust categorizes its fair value measurements with the fair value hierarchy established by generally accepted accounting principles. Debt securities classified in Level 1 of the fair value hierarchy are valued using prices quoted in active markets for those securities. Debt securities classified in Level 2 of the fair value hierarchy are valued using a matrix pricing technique. Matrix pricing is used to value securities based on the securities' relationship to benchmark quoted prices. The Trust has no debt securities classified in Level 3.

The OPEB Trust's investment in the PRIT fund, totaling \$59,072 and \$55,529 at June 30, 2022 and 2021, respectively, is classified as Level 2.

# (5) Bond Resolution Reserves

The components of the reserves funded from revenues and required by the general and supplemental bond resolutions at June 30, 2022 and 2021 are as follows:

					Total					
Reserves		Sewer		Sewer		Water		2022		2021
Renewal and Replacement	\$	2,544	\$	1,457	\$	4,001	\$	4,001		
Insurance		7,000		7,000		14,000		14,000		
Operating		30,653		16,624		47,277		45,865		
Total	\$	40,197	\$	25,081	\$	65,278	\$	63,866		

A renewal and replacement reserve of \$6,000 was established through grant receipts transferred from the Commonwealth in 1985 and is included in restricted net position at June 30, 2022 and 2021.

Notes to Financial Statements

June 30, 2022 and 2021

(Dollars in thousands)

# (6) Notes Payable and Long-Term Debt

Long-term debt at June 30, 2022 and 2021 consisted of the following:

		2022		2021
General Revenue Bonds:				
2002 Series J, 5 1/2%, issued December 18, 2002, due 2022	\$	22.205	¢	72 205
2011 Series B, 5%,	Э	22,395	\$	73,205
issued May 19, 2011		_		3,030
2012 Series A, 5%, issued April 19, 2012,				2,020
due 2022		3,505		3,505
2014 Series D, 5%,				
issued November 19, 2014		-		55,340
2016 Series B, 4% to 5%, issued May 12, 2016,		12 100		(0.770
due 2023 to 2030 2017 Series B, 5%, issued May 18, 2017,		13,180		60,770
due 2025 to 2042		60,470		60,470
2018 Series B, 5%, issued May 16, 2018,		00,470		00,470
due 2025 to 2043		99,705		99,705
2019 Series B, 5%, issued May 22, 2019,		,		,
due 2024 to 2044		118,765		121,265
2019 Series E, 1 9/10% to 3 1/5%, issued November 1, 2019,				
due 2024 to 2044		50,000		50,000
2020 Series B, 5% issued August 20, 2020,		154675		156 155
due 2022 to 2045 2021 Series B, 5%, issued December 22, 2021,		154,675		156,175
due 2022 to 2041		60,635		
Total		583,330		683,465
General Revenue Refunding Bonds:				
2007 Series B, 5 1/4%, issued February 1, 2007,				
due 2023 to 2038		647,950		647,950
2013 Series A, 5%, issued March 27, 2013,				
due 2022 to 2023		50,185		94,015
2014 Series F, 5%, issued November 19, 2014,				
due 2024 to 2027		17,370		138,755
2016 Series C, 4% to 5%, issued May 12, 2016, due 2022 to 2040		242 610		672 445
2016 Series D, 3% to 5%, issued August 24, 2016,		343,610		672,445
due 2025 to 2042		48,745		103,425
2017 Series C, 4% to 5%, issued May 18, 2017,		10,715		103,123
due 2022 to 2032		206,380		220,120
2018 Series C, 5%, issued May 16, 2018,				ŕ
due 2023 to 2026		17,500		17,500
2019 Series C, 5%, issued May 22, 2019,				
due 2022		7,630		19,190
2019 Series F, 1 7/10% to 3 1/10%, issued November 1, 2019,		520 750		525.250
due 2022 to 2039		529,750		537,250
2021 Series C, 1/2% to 2 9/10%, issued December 22, 2021, due 2022 to 2044		687,395		
	_			
Total		2,556,515		2,450,650

# Notes to Financial Statements

# June 30, 2022 and 2021

	 2022	 2021
General Revenue Bonds with the Massachusetts		
Clean Water Trust - Direct Borrowings:		
1999 Series E Sewer, 4 3/4%, issued		
October 6, 1999, due 2022 to 2029	\$ 3,967	\$ 4,393
1999 Series F, 5 3/4% to 6%, issued		
November 3, 1999, due 2022 to 2029	105,050	124,940
2000 Series E Sewer, 5 1/2%, issued		
November 1, 2000, due 2022 to 2030	32,693	35,759
2001 Series D Sewer, 5 3/8% to 5 1/2%, issued		
July 26, 2001, due 2022 to 2029	403	446
2002 Series H Sewer, 5%, issued		
October 31, 2002, due 2022 to 2032	44,585	47,880
2002 Series H Water, 5%, issued		
October 31, 2002, due 2022	2,205	4,370
2002 Series I Sewer, 5 1/2%, issued		
October 31, 2002, due 2022 to 2030	1,142	1,247
2003 Series A Water, 5%, issued		
October 31, 2002, due 2022	102	200
2003 Series C Sewer, 5% to 5 1/4%, issued		
November 6, 2003, due 2022 to 2033	16,838	17,932
2003 Series C Water, 4 3/4% to 5%, issued		
November 6, 2003, due 2022 to 2023	2,795	4,135
2004 Series C Sewer, 5% to 5 1/4%, issued		
October 26, 2004, due 2022 to 2033	5,697	6,074
2004 Series C Water, 5%, issued		
October 26, 2004, due 2022	57	113
2004 Series D Sewer,5%, issued		
November 29, 2004, due 2022 to 2034	31,715	33,540
2004 Series D Water, 5%, issued		
November 29, 2004, due 2022 to 2024	2,810	3,660
2005 Series C Sewer, 5% to 5 1/4%, issued		
November 3, 2005, due 2022 to 2033	3,160	3,490
2005 Series C Water, 5%, issued		
November 3, 2005, due 2022 to 2023	146	217
2005 Series D Sewer, 2 3/10%, issued		
November 16, 2005, due 2022 to 2035	35,352	37,466
2005 Series D Water, 0% to 2%, issued		
November 16, 2005, due 2022 to 2025	3,120	3,888
2005 Series E Sewer, 2%, issued		
November 16, 2005, due 2022 to 2025	94	117

# Notes to Financial Statements

# June 30, 2022 and 2021

	2022	2021
General Revenue Bonds with the Massachusetts		
Clean Water Trust - Direct Borrowings (Continued):		
2005 Series E Water, 2%, issued		
November 16, 2005, due 2022 to 2025	\$ 22	\$ 26
2006 Series C Sewer, 5%, issued		
October 26, 2006, due 2022 to 2034	4,123	4,512
2006 Series D Sewer, 2 3/10%, issued		
December 14, 2006, due 2022 to 2036	34,432	36,325
2006 Series D Water, 0% to 2%, issued		0.010
December 14, 2006, due 2022 to 2026	7,788	9,319
2006 Series E Sewer, 2%, issued	100	100
December 14, 2006, due 2022 to 2026	109	129
2006 Series E Water, 2%, issued	40	
December 14, 2006, due 2022 to 2026	48	57
2007 Series C Sewer, 2% to 2 3/10%, issued	1 2 4 5	1.506
November 9, 2007, due 2022 to 2035	1,347	1,536
2007 Series C Water, 2%, issued	610	770
November 9, 2007, due 2022 to 2025	618	772
2007 Series D Sewer, 2 3/10%, issued	1.4.100	1.4.001
November 9, 2007, due 2022 to 2036	14,122	14,901
2007 Series E Sewer, 2 2/5%, issued	24.772	26 522
December 18, 2007, due 2022 to 2037	34,773	36,532
2007 Series E Water, 2%, issued	6.061	7.027
December 18, 2007, due 2022 to 2027	6,861	7,927
2008 Series G Sewer, 2%, issued	1 721	2.060
December 9, 2008, due 2022 to 2026	1,731	2,069
2008 Series G Water, 2%, issued December 9, 2008, due 2022 to 2026	375	447
	373	447
2009 Series C Sewer, 2% to 2 2/5%, issued March 18, 2009, due 2022 to 2038	44,522	47,141
2009 Series C Water, 2%, issued	44,322	4/,141
March 18, 2009, due 2022 to 2028	12,028	13,613
2009 Series D Sewer, 2% to 2 2/5%, issued	12,026	13,013
December 15, 2009, due 2022 to 2037	5,719	6,208
2009 Series D Water, 2%, issued	3,717	0,200
December 15, 2009, due 2022 to 2027	473	547
2010 Series D Sewer, 2% to 2 2/5%, issued	473	347
July 8, 2010, due 2022 to 2040	16,762	17,734
2010 Series D Water, 2%, issued	10,702	17,75
July 8, 2010, due 2022 to 2030	11,537	12,695
2011 Series A Sewer, 2% to 2 2/5%, issued	11,007	12,000
March 15, 2011, due 2022 to 2038	3,066	3,292
2011 Series A Water, 2%, issued	2,000	5,2>2
March 15, 2011, due 2022 to 2028	2,308	2,615
2012 Series C Sewer, 2% to 2 2/5%, issued	,	,
June 6, 2012, due 2022 to 2040	4,189	4,605
2012 Series C Water, 2%, issued	•	•
June 6, 2012, due 2022 to 2030	2,068	2,274

# Notes to Financial Statements

# June 30, 2022 and 2021

	2022		2021		
General Revenue Bonds with the Massachusetts					
Clean Water Trust - Direct Borrowings (Continued):					
2012 Series D Sewer, 2% to 2 2/5%, issued					
June 13, 2012, due 2022 to 2042	\$	26,085	\$ 28,267		
2012 Series D Water, 2%, issued					
June 13, 2012, due 2022 to 2032		5,176	5,588		
2013 Series B Sewer, 2% to 2 2/5%, issued					
May 22, 2013, due 2023 to 2043		17,451	19,209		
2013 Series B Water, 2%, issued					
May 22, 2013, due 2023 to 2033		5,189	5,603		
2014 Series C Sewer, 2% to 2 2/5%, issued					
May 30, 2014, due 2022 to 2042		3,452	3,650		
2014 Series C Water, 2%, issued					
May 30, 2014, due 2022 to 2032		3,505	3,808		
2015 Series A Sewer, 2% to 2 2/5%, issued					
January 7, 2015, due 2023 to 2045		36,837	38,537		
2015 Series A Water, 2%, issued					
January 7, 2015, due 2023 to 2035		11,029	11,756		
2015 Series B Sewer, 2% to 2 2/5%, issued					
May 14, 2015, due 2022 to 2043		2,045	2,209		
2015 Series B Water, 2%, issued					
May 14, 2015, due 2022 to 2033		1,370	1,490		
2016 Series A Sewer, 2% to 2 2/5%, issued					
March 11, 2016, due 2023 to 2046		31,916	33,219		
2016 Series A Water, 2%, issued					
March 11, 2016, due 2023 to 2036		10,177	10,793		
2017 Series A Sewer, 2%, issued					
April 13, 2017, due 2023 to 2036		6,896	7,282		
2017 Series A Water, 2%, issued					
April 13, 2017, due 2023 to 2037		19,574	20,668		
2018 Series E Sewer, 2%, issued					
September 12, 2018, due 2022 to 2038		15,230	15,964		
2018 Series E Water, 2%, issued					
September 12, 2018, due 2022 to 2038		28,570	29,947		
2019 Series D Sewer, 2%, issued					
October 24, 2019, due 2022 to 2039		30,090	31,445		
2019 Series D Sewer, 2%, issued					
October 24, 2019, due 2022 to 2039		18,107	18,922		
2021 Series A Sewer, 2%, issued					
May 11, 2021, due 2023 to 2041		24,131	25,148		
2021 Series A Water, 2%, issued					
May 11, 2021, due 2023 to 2041		24,267	 25,290		
Total		822,049	893,938		

# Notes to Financial Statements

June 30, 2022 and 2021

	2022	2021
General Revenue Bonds (Variable Rates): 1999 Series B, 0.01% to 1.03%, issued January 29, 1999, due 2022 to 2028	\$ 37,500	\$ 42,100
Total	37,500	42,100
General Revenue Refunding Bonds (Fixed Rates): 2012 Series G, 1.38%, issued November 15, 2012, due 2022 to 2023 (Direct Borrowing)	5,590	8,780
Total	5,590	8,780
General Revenue Refunding Bonds (Variable Rates): 2008 Series A, 0.02% to 0.93%, issued May 29, 2008,	142.050	160 150
due 2022 to 2037 2008 Series C, 0.01% to 1%, issued May 29, 2008,	142,050	160,150
due 2022 to 2026 2008 Series E, 0.02% to 0.94%, issued May 29, 2008,	39,330	44,120
due 2022 to 2037 2012 Series E, 0.55% to 1.51%, issued November 15, 2012,	94,940	107,140
due 2022 to 2031 (Direct Borrowing) 2014 Series A, 0.54% to 1.42%, issued May 20, 2014,	52,685	55,237
due 2022 to 2025 (Direct Borrowing) 2014 Series B, 0.50% to 1.38%, issued May 20, 2014,	50,000	50,000
due 2022 (Direct Borrowing) 2018 Series A, 0.40% to 1.19%, issued March 26, 2018, due 2023 to 2031 (Direct Borrowing) 2018 Series D, 0.42% to 1.38%, issued May 31, 2018,	13,130 47,530	31,505 47,530
due 2025 to 2029 (Direct Borrowing)	50,000	50,000
Total	489,665	545,682
Revolving Loan:		
2015 Series C, issued November 1, 2015, due 2045	73,000	53,000
Total	4,567,649	4,677,615
Less: Unamortized Bond Premiums and Discounts Current Portion of Long-Term Debt Borrowings Associated with Derivative Instruments Total	236,167 (288,903) 25,134 (27,602)	333,221 (247,882) 28,074 113,413
Long-Term Debt, Net	\$ 4,540,047	\$ 4,791,028

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Long-term obligations at June 30, 2022 and 2021 consisted of the following:

		2022						2022		Due
	Е	Beginning						Ending	,	Within
		Balance	A	dditions	R	eductions	Balance		One Year	
General Revenue Bonds	\$	725,565	\$	60,635	\$	165,370	\$	620,830	\$	33,820
General Revenue Refunding Bonds		2,762,060		687,395		616,620		2,832,835		156,430
Refunding from Direct Borrowings		243,052		-		24,117		218,935		24,715
General Revenue Bonds with the										
Massachusetts Clean Water Trust										
- Direct Borrowings		893,938		-		71,889		822,049		73,938
Borrowings Associated with										
Derivative Instruments		28,074		-		2,940		25,134		-
Revolving Loan		53,000		20,000		-		73,000		
Total	\$	4,705,689	\$	768,030	\$	880,936	\$	4,592,783	\$	288,903
		.,,,,,,,,,		, 00,000	-	000,550		.,0>2,700		200,702
		2021						2021		Due
	Е	Beginning						Ending	,	Within
		Balance	A	dditions	Re	eductions		Balance	0	ne Year
General Revenue Bonds	\$	629,000	\$	160,000	\$	63,435	\$	725,565	\$	61,395
General Revenue Refunding Bonds		2,897,335		-		135,275		2,762,060		90,485
Refunding from Direct Borrowings		263,135		-		20,083		243,052		24,117
General Revenue Bonds with the										
Massachusetts Clean Water Trust										
- Direct Borrowings		952,950		50,438		109,450		893,938		71,885
Borrowings Associated with										
Derivative Instruments		31,014		-		2,940		28,074		-
Revolving Loan		53,000	_		_			53,000		
Total	\$	4,826,434	\$	210,438	\$	331,183	\$	4,705,689	\$	247,882

The Authority is required to establish water and sewer rates and charges at a level sufficient to provide, among other things, primary and subordinated debt service coverage ratios of 120% and 110%, respectively. For the year ended June 30, 2022, the Authority had primary and subordinated debt service coverage ratios of 233% and 124%, respectively.

Under the Authority's General Revenue Bond Resolution, all revenues, together with the investment earnings thereon, except to the extent that such earnings are required to be deposited in the Rebate Fund pursuant to a Supplemental Resolution, are pledged for payment of the Bonds.

The Act of 1984 imposes a limitation of \$600,000 on the total amount of bonds and notes which may be outstanding at any one time. The Authority has requested increases in its debt limit as necessary to allow for issuances of bonds in amounts required to finance the capital program. The state legislature increased the debt limit to \$6,450,000.

On December 22, 2021, the Authority issued General Revenue Bonds, 2021 Series B for \$60,635 and General Revenue Refunding Bonds (Federally Taxable), 2021 Series C for \$687,395.

Notes to Financial Statements
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The proceeds from the Series B bonds were used to permanently finance outstanding tax-exempt commercial paper of \$75,000. The interest rate on these bonds are 5%.

The proceeds from the Series C bonds were used to advance refund \$53,885 of General Revenue Bonds 2014 Series D, \$47,590 of General Revenue Bonds 2016 Series B, \$43,830 of General Revenue Refunding Bonds 2013 Series A and \$72,870 of General Revenue Refunding Bonds 2014 Series F, \$317,700 of General Revenue Refunding Bonds 2016 Series C, \$52,190 of General Revenue Refunding Bonds 2016 Series D. The refunded bonds are considered defeased in-substance.

The interest rate of these bonds range from 0.53% to 2.97%. The cash flow required to make principal and interest payments on the funding bonds is approximately \$82,027 less than the debt service requirements of the refunded bonds. The economic gain (the difference between the present values of the debt service payments on the old and new debt) obtained from this refunding is \$65,908.

On August 20, 2020, the Authority issued General Revenue Bonds, 2020 Series B for \$160,000. The proceeds from these bonds will be used to finance new construction projects. The interest rate on these bonds is 5%.

On November 1, 2015, the Authority entered into a revolving credit agreement with a bank. The Authority shall repay the loan at the Commitment Termination Date, December 29, 2023. The revolving loan automatically converts into a term loan if the Authority does not extend or refund the agreement by this date. Interest is payable at the Securities Industry and Financial Markets Association (SIFMA) index rate, beginning January 19, 2021 and, prior to this date, at 80% of the 1 month LIBOR rate. These rates were 0.98% and 0.10% at June 30, 2022 and 2021, respectively. Initial drawdown was \$100,000, which was reduced to \$79,000 at June 30, 2016. The balance was further reduced in fiscal year 2018 to \$53,000 using the proceeds from the General Revenue Bonds, 2018 Series B. During fiscal year 2022, the balance was increased to \$73,000.

#### Synthetic Fixed Rate Swap Transactions

In connection with several of its bond issues, the Authority has entered into various interest rate swap agreements to reduce the impact of changes in interest rates on its variable rate debt. Under these agreements, the Authority pays a fixed interest rate (ranging from 4.0% to 6.9%) and receives interest from the swap counterparties at a variable rate (either SIFMA rate or a percentage of LIBOR). The SIFMA rate is based on the seven-day high-grade market index of tax-exempt variable rate demand obligations.

# Notes to Financial Statements June 30, 2022 and 2021 (Dollars in thousands)

		Effective		Current Notional	Termination	Fixed Payable Swap	Variable Receivable		Fair '	
Item	Objective	Date		Amount	Date	Rate	Swap Rate	_	2022	2021
A	Hedge changes in cash flows on the 2008 Series A Bonds	April 4, 2011	s	94,600	August 1, 2030	6.585%	67% LIBOR Plus 0.13%	\$	(1,945)	\$ (8,402)
В	Hedge changes in cash flows on the 2008 Series E Bonds	October 28, 2008		94,600	August 1, 2030	6.935	SIFMA		(4,122)	(13,182)
С	Hedge changes in cash flows on the 2008 Series A and 2008 Series E Bonds	August 1, 2030		70,400	August 1, 2037	6.585	67% LIBOR Plus 0.13%		(2,264)	(4,930)
D	Hedge changes in cash flows on the 2008 Series C Bonds	May 29, 2008		26,695	November 1, 2026	3.994	SIFMA		(734)	(2,797)
Е	Hedge changes in cash flows on the 2008 Series C and 2012 Series G Bonds	May 29, 2008		17,800	November 1, 2026	4.033	SIFMA		233	 (612)
	Total							\$	(8,832)	\$ (29,923)

All of the above are pay-fixed interest rate swap agreements. Under these interest rate swap agreements, the Authority incurred net interest expense of \$14,025 and \$16,652 in fiscal year 2022 and fiscal year 2021, respectively.

For the swap effective on April 4, 2011, with a current notional amount of \$94,600, the fixed rate paid by the Authority is as follows: 4.120% from execution until August 2013, 5.144% from August 2013 until August 2019, and 6.585% from August 2019 until August 2030.

For the swap execution on October 28, 2008, with a current notional amount of \$94,600, the fixed rate paid by the Authority is as follows: 4.470% from execution until August 2013, 5.494% from August 2013 until August 2019, and 6.935% from August 2019 until August 2030.

The aggregate fair value balance of the derivative instruments at June 30, 2022 and 2021 is \$(8,832) and \$(29,923), respectively, and is reflected on the Authority's statements of net position as a liability for derivative instruments. This liability is offset by deferred outflows from derivative instruments. The original notional amounts of the interest rate swaps totaled \$535,895.

The fair values of the interest rate swaps were estimated using the zero-coupon method. This method calculates the future net settlement payments required by the swap, assuming that the current forward rates implied by the yield curve correctly anticipate future spot interest rates. These payments are then discounted using the spot rates implied by the current yield curve for hypothetical zero-coupon bonds due on the date of each future net settlement on the swaps. The interest rate swaps are classified in Level 2 of the fair value hierarchy, as outlined in Government Accounting Standards Board Statement No. 72, *Fair Value Measurement and Application*, as valued using a market approach that considers benchmark interest rates.

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#### Risk Disclosure

Credit Risk - Because all of the Authority's swaps rely upon the performance of the third parties who serve as swap counterparties, the Authority is exposed to credit risk, or the risk that a swap counterparty fails to perform according to its contractual obligations. The appropriate measurement of this risk at the reporting date is the fair value of the swaps, as shown in the columns labeled Fair Value in the tables above. To mitigate credit risk, the Authority maintains strict credit standards for swap counterparties. The Authority monitors swap counterparties' credit ratings by the three rating agencies (Fitch Ratings, Moody's Investors Service, and S&P Global Ratings). Collateral may be obtained from any counterparty that does not maintain a set credit rating. Since all derivatives are in a liability position, there is no amount exposed to credit risk.

The following represents the credit ratings (Fitch) of the counterparties as of June 30, 2022:

Derivative instrument	Counterparty credit rating
Derivative A	A+
Derivative B	AA-
Derivative C	A+
Derivative D	A+
Derivative E	A

*Basis Risk* - The Authority is exposed to basis risk because the floating index the Authority receives on the swaps (SIFMA or 67% of LIBOR) may be different than the basis of the variable rate on the associated bonds. Should this occur, the expected savings may not be realized.

Termination Risk - The Authority or its counterparties may terminate a derivative instrument if the other party fails to perform under the terms of the contract. If, at the time of termination, a derivative is in a liability position, the Authority would be liable to the counterparty for a payment equal to the liability, subject to netting arrangements.

Rollover Risk - The Authority can be exposed to rollover risk on hedging derivative instruments that are hedges of debt that terminate prior to the maturity of the debt. The Authority currently has no rollover risk. When derivative instruments A and B terminate in 2030, those bond series will then be hedged by derivative instrument C.

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# Swap Payments and Associated Bonds Outstanding

Bonds outstanding include certain variable rate bonds where the Authority pays a fixed interest rate and receives interest at a variable rate from the counterparty. The table below presents the debt service requirements and related net swap payments for these bonds. As rates vary, variable rate interest payments will vary.

Using rates as of June 30, 2022, debt service requirements of the hedged variable rate bonds and net swap payments, assuming current interest rates remain constant, were as follows:

	Variable-rate		Inte	rest Rate			
Fiscal Year Ending June 30:	P	rincipal	Iı	nterest	Sw	aps, Net	 Total
2023	\$	67,300	\$	1,681	\$	9,409	\$ 78,390
2024		15,100		1,208		5,791	22,099
2025		16,000		1,086		6,112	23,198
2026		16,600		958		5,316	22,874
2027		40,495		765		4,165	45,425
2028–2032		7,800		2,443		15,613	25,856
2033–2037		55,600		1,394		9,888	66,882
2038		14,800		8		323	 15,131
Total	\$	233,695	\$	9,543	\$	56,617	\$ 299,855

# **Demand Bonds**

Included in variable rate long-term debt of \$527,165 is \$313,820 of subordinated variable rate demand obligations (VRDOs). The bonds were issued on various dates from 1999 through 2008. Subordinated VRDOs are subject to purchase on the demand of the holder at a price equal to principal plus accrued interest. The ability of the Authority to purchase such bonds, if not remarketed, is secured through letters of credit and standby bond purchase agreements with various nationally recognized financial institutions that expire between December 2023 and November 2026. The VRDOs are classified as long-term debt because the liquidity agreement for each series contains term out provisions that, if demand is made to repurchase the bonds, calls for a two to three year amortization to repay the bonds.

In 2014, \$114,755 of 2014 Series A and B General Revenue Refunding Bonds were issued as direct-purchase bonds, to be held by the purchaser for a specific period of time and are not subject to purchase or remarketing at the demand of the holder and therefore do not require a letter of credit or standby bond purchase agreement. The \$50,000 of Series A and \$13,130 of Series B have been purchased through August 2025 and August 2022, respectively. In addition, the 2012 Series E General Revenue Refunding Bonds, totaling \$52,685, has a three year term out provision beginning at the expiration date and the 2018 Series A & D General Revenue Refunding Bonds, totaling \$97,530, have three year term out provisions beginning at the expiration dates.

Notes to Financial Statements
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# **Defeased Debt**

At June 30, 2022, the following bonds outstanding are considered defeased in-substance:

Description	Redemption date	Redemption price	Outstanding Principal amount
2012 Series A	2022	100	120,740
2012 Series B	2022	100	86,775
2013 Series A	2022 - 2023	100	53,255
2014 Series D	2022 - 2024	100	64,310
2014 Series F	2023 - 2024	100	100,140
2016 Series B	2026	100	47,590
2016 Series C	2022 - 2023 and 2026	100	334,575
2016 Series D	2024 and 2026	100	55,515
2017 Series B	2023 and 2026	100	3,735
2017 Series C	2022 - 2023 and 2026	100	18,555
2018 Series B	2024 and 2025	100	6,700
2018 Series C	2024	100	4,400
2019 Series B	2023 - 2026	100	6,235
2020 Series B	2024	100	3,825

The proceeds and available funds were deposited in irrevocable trusts with escrow agents in an amount which will provide for payment of interest due to the redemption date and redemption of the defeased bonds outstanding on such date. The defeased portion of such debt, accrued interest thereon, and related unamortized issuance and discount costs were removed from the statements of net position in an in-substance defeasance transaction.

In June 2022, the Authority used funds on hand to defease \$15,740 of the 2014 Series F, \$11,135 of the 2016 Series C, \$2,490 of the 2016 Series D and \$1,305 of the 2017 Series C General Revenue Refunding Bonds outstanding.

In September 2021, the Authority used funds on hand to defease \$2,500 of the 2019 Series B General Revenue Bonds and \$8,875 of the 2014 Series F General Revenue Refunding Bonds outstanding.

In June 2021, the Authority used funds on hand to defease \$2,345 of the 2017 Series B, \$6,700 of the 2018 Series B and \$3,825 of the 2020 Series B General Revenue Bonds and \$640 of the 2013 Series A and \$12,500 of the 2017 Series C General Revenue Refunding Bonds outstanding.

In September 2020, the Authority used funds on hand to defease \$1,690 of the General Revenue Bonds 2014 Series D and \$2,655 of the 2014 Series F, \$2,750 of the 2016 Series C, \$4,750 of the 2017 Series C and \$4,400 of the 2018 Series C General Revenue Refunding Bonds outstanding.

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At June 30, 2022, outstanding bonds that are redeemable before their scheduled due dates are as follows:

Description	Redemption date	Redemption price	Outstanding Principal amount
2014 Series F	August 2024	100	\$ 4,270
2016 Series B	August 2026	100	7,185
2016 Series C	August 2026	100	292,950
2016 Series D	August 2026	100	46,235
2017 Series B	August 2027	100	55,775
2017 Series C	August 2027	100	114,795
2018 Series B	August 2025	100	20,430
2018 Series B	August 2028	100	75,940
2019 Series B	August 2029	100	70,265
2019 Series E	August 2029	100	23,625
2019 Series E	August 2044	100	14,770
2019 Series F	August 2029	100	180,180
2020 Series B	August 2030	100	118,325
2021 Series B	August 2031	100	21,500
2021 Series C	August 2041	100	312,520
2021 Series C	August 2044	100	11,920

The variable rate General Revenue Bonds are subject to redemption prior to maturity at the option of the Authority in whole or in part, on any interest payment date for bond Series 1999B and on any business day for bond Series 2008A, 2008C, 2008E, 2012G, 2014A, 2014B, 2018A and 2018D, respectively. Series 2012E is subject to redemption prior to maturity on any interest payment date after November 15, 2014.

During fiscal year 2021, the Authority executed loan agreements with the Massachusetts Clean Water Trust providing for 2021 Series A Sewer and Water loans in the principal amounts of \$25,148 and \$25,290, respectively. These loans replaced \$25,148 of interim sewer loans and \$15,000 of interim water loans executed in fiscal year 2020. All proceeds for these loans were received by June 30, 2021.

Federal and Commonwealth subsidies for purposes of offsetting principal payments aggregating \$18,357 will be recognized as capital grants in aid of construction over the term of the loans.

Interest is payable semiannually on all debt, except on the commercial paper, on which interest is payable upon maturity and the General Revenue Bonds and General Revenue Refunding Bonds with variable interest rates on which interest is payable monthly. The Senior General Revenue Bonds and the Senior General Revenue Refunding Bonds are collateralized equally and ratably by a lien and pledge on substantially all of the Authority's cash and revenues, except the operating fund.

Notes to Financial Statements
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The subordinated debt series, including the commercial paper interest are collateralized equally and ratably by a subordinated pledge on substantially all of the Authority's revenues and cash and investments, except the operating, senior debt service, and debt service reserve funds. Premiums, discounts, issuance costs, and the excess of reacquisition price over the carrying amount of the defeased debt are being amortized over the lives of the respective issues.

The amounts of long-term debt, principal, and interest payable in future fiscal years are as follows:

Year Ending June 30:	Principal	Interest	Total
2023	\$ 288,903	\$ 160,844	\$ 449,747
2024	296,694	151,324	448,018
2025	289,962	139,791	429,753
2026	294,181	128,972	423,153
2027	288,229	117,331	405,560
2028–2032	1,319,415	433,671	1,753,086
2033–2037	912,176	235,181	1,147,357
2038–2042	698,360	73,883	772,243
2043–2047	179,729	7,599	187,328
Total	\$ 4,567,649	\$ 1,448,596	\$ 6,016,245

At June 30, 2022, the Authority had no commercial paper notes outstanding.

Commercial paper activity during fiscal years 2022 and 2021 consisted of the following:

1.14% Commercial Paper Total	2022 Beginning balance \$ 75,000 \$ 75,000	Additions \$ -	<b>Reductions</b> \$ 75,000 \$ 75,000	Ending balance
	2021 Beginning balance	Additions	Reductions	2021 Ending balance
1.72% Commercial Paper 1.14% Commercial Paper	\$ 75,000	\$ - 75,000	\$ 75,000	\$ - 75,000
Total	\$ 75,000	\$ 75,000	\$ 75,000	\$ 75,000

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# (7) Intergovernmental Loans

The Authority has entered into various interest-free loan agreements with certain member communities. Under these agreements, the Authority loaned these communities \$69,689 and \$51,845 in fiscal years 2022 and 2021, respectively, to be received in five or ten equal annual installments.

The long-term portion of these loans at June 30, 2022 and 2021 is \$191,219 and \$178,874, respectively, and is included in other assets. The loans due within one year total \$37,581 and \$35,926 at June 30, 2022 and 2021, respectively. This program is designed to assist member communities with sewer and water systems rehabilitation.

# (8) Capital Assets

Capital assets at June 30, 2022 and 2021 consisted of the following:

	2021*	Additions	Disposals/ transfers	2022
Capital assets not being depreciated:				
Land	\$ 30,058	\$ -	\$ -	\$ 30,058
Construction in progress	228,033	101,826	(157,383)	172,476
Total capital assets				
not being depreciated	258,091	101,826	(157,383)	202,534
Capital assets being depreciated:				
Plant and equipment – water				
and sewage system	9,940,906	157,227	-	10,098,133
Leased building	37,134	-	-	37,134
Furniture and fixtures	17,561	-	-	17,561
Leasehold improvements	2,423	-	-	2,423
Motor vehicles and equipment	12,404	156	-	12,560
Total capital assets				
being depreciated	10,010,428	157,383		10,167,811
Less: accumulated depreciation for:				
plant and equipment – water and				
sewage system	4,560,708	189,509	-	4,750,217
Leased building	23,519	1,238	-	24,757
Furniture and fixtures	17,525	6	-	17,531
Leasehold improvements	2,180	12	-	2,192
Motor vehicles and equipment	5,711	855	-	6,566
Total accumulated depreciation	4,609,643	191,620	-	4,801,263
Total capital assets being				
depreciated, net	5,400,785	(34,237)		5,366,548
Total capital assets, net	\$ 5,658,876	\$ 67,589	\$ (157,383)	\$ 5,569,082

Notes to Financial Statements
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Capital assets at June 30, 2021 and 2020 consisted of the following:

	2020*	Additions	Disposals/ transfers	2021*
Capital assets not being depreciated:				
Land	\$ 29,936	\$ 122	\$ -	\$ 30,058
Construction in progress	214,102	100,042	(86,111)	228,033
Total capital assets				
not being depreciated	244,038	100,164	(86,111)	258,091
Capital assets being depreciated:				
Plant and equipment – water				
and sewage system	9,855,893	85,013	-	9,940,906
Leased building	37,134	-	-	37,134
Furniture and fixtures	17,561	-	-	17,561
Leasehold improvements	2,423	-	-	2,423
Motor vehicles and equipment	11,428	976	-	12,404
Total capital assets				
being depreciated	9,924,439	85,989		10,010,428
Less: accumulated depreciation for:				
plant and equipment – water and				
sewage system	4,366,327	194,381	-	4,560,708
Leased building	22,281	1,238	-	23,519
Furniture and fixtures	17,519	6	-	17,525
Leasehold improvements	2,168	12	-	2,180
Motor vehicles and equipment	4,805	906	-	5,711
Total accumulated depreciation	4,413,100	196,543		4,609,643
Total capital assets being				
depreciated, net	5,511,339	(110,554)		5,400,785
Total capital assets, net	\$ 5,755,377	\$ (10,390)	\$ (86,111)	\$ 5,658,876

<sup>\*</sup>As a result of the implementation of GASB 87, certain amounts have been reclassified for presentation purposes.

Depreciation and amortization for fiscal years 2022 and 2021 was \$215,079 and \$214,478, respectively.

Notes to Financial Statements
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# (9) Leases

The Authority has entered into a 30-year building lease related to the Chelsea maintenance facility. Annual installments range between \$1,538 and \$2,837, plus interest at 7.83%; due dates range from July 2022 through May 2032.

Maturity analysis of future lease payments at June 30, 2022 are as follows:

Fiscal Year Ending June	Liability e Interest Expense Reduction				Total			
2023	\$	\$ 1,794		1,538	\$	3,332		
2024		1,554		1,663		3,217		
2025		1,419		1,798		3,217		
2026		1,273		1,944		3,217		
2027		1,115		2,102		3,217		
2028-2032		2,724		13,093		15,817		
	\$	9,880	\$	22,138	\$	32,018		

# (10) Retirement Benefits

# (a) Plan Description

The Enabling Act provided for the establishment of the Massachusetts Water Resources Authority Employees' Retirement System (the Plan), a contributory single-employer retirement system that is separate from the State Employees Retirement System. The Plan is a defined benefit pension plan covering those employees not employed by the MDC prior to July 1, 1985. Complete financial statements for the Plan can be obtained from the Authority's administrative offices at Charlestown Navy Yard, 100 First Avenue, Boston, MA 02129.

# (b) Benefits Provided

The Plan provides retirement, disability and death benefits. For employees hired prior to April 2, 2012, the annual amount of the retirement allowance is based on the member's final three-year average salary multiplied by (1) the number of years and full months of creditable service at the time of retirement and (2) a percentage based on age at retirement in accordance with a schedule provided by state law. Assuming normal retirement at age 65, this percentage is 2.5%, which is reduced for individuals who retire prior to age 65 to reflect the longer pay out period.

For employees hired on or after April 2, 2012, the annual amount of the retirement allowance is based on the member's final five-year average salary multiplied by (1) the number of years and full months of creditable service at the time of retirement and (2) a percentage based on age at retirement in accordance with a schedule provided by state law. Assuming normal retirement at age 67, this percentage is 2.5%.

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Employees hired prior to April 2, 2012, may elect early retirement after 20 years of service or at any time after attaining age 55 with 10 years of eligible service. Plan members who become permanently and totally disabled may be eligible to receive a disability retirement allowance. The amount of benefits to be received depends on several factors, including the member's age, compensation, veteran status, years of service and whether or not the disability is work-related. In addition, certain death benefits exist for beneficiaries of employees who die in active service.

All MDC personnel who became employees of the Authority on July 1, 1985, and were members of the State Employees Retirement System, retained their membership in that system. The Authority is not liable for retirement allowances paid to or on account of these employees. Funding of the pension liability of the State Employees Retirement System is the obligation of the Commonwealth. Employees covered by this plan become 100% vested after 10 years of service.

# (c) Employees Covered by Benefit Terms

At December 31, 2021 and 2020 (the date of the Plan's latest actuarial valuation), the following employees were covered by the benefit terms:

	2021	2020
Retired Participants and Beneficiaries Receiving Benefits	763	702
Inactive Participants Entitled to a Return of their Employee Contributions	104	89
Inactive Participants with a Vested Right to a Deferred or Immediate Benefit	39	34
Active Participants	1,044	1,103
Total	1,950	1,928

## (d) Contributions

Contributions made by employees are based upon a percentage of employee base pay (5% for employees hired before December 31, 1974, 7% for employees hired between January 1, 1975 and December 31, 1983, 8% for employees hired between December 31, 1983, and June 30, 1996, and 9% for employees hired after July 1, 1996). Additionally, certain employees earning in excess of \$30 contribute an extra 2% of their salary effective January 1, 1979. Employees receive full payment of contributions upon withdrawal from the Plan and 50% of interest earned for employees with five to nine years of service or 100% of interest earned for employees with 10 or more years of service.

The Authority's 2022 and 2021 contributions to the plan were based on an amount approved by the Retirement Board and the Authority's board of directors, which is based on an actuarially determined amount. The Authority's Enabling Act requires funding to be made in accordance with the Retirement Board's recommendation. In fiscal year 2022 the Authority made a \$11.2 million required contribution. In fiscal year 2021 the Authority made a \$10.0 million required contribution.

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# (e) Net Pension Liability (Pension Trust Reporting)

# **Investment Policy:**

Deposits and investments made by the Pension Trust are governed by Chapter 32 of the MGL. The Pension Trust has the ability to invest in equity securities, corporate bonds, annuities and other specified investments in accordance with state laws and regulations.

The Retirement Board has the authority for establishing and amending investment policy decisions. Based on the investment objectives and constraints of the Pension Trust, and based on an annual review of the asset allocation and asset classes, the Retirement Board will specify a long-term target allocation for each class of permissible assets. These targets will be expressed as a percentage of the total portfolio, and will have ranges surrounding them, allowing for the portfolio to maintain policy through market fluctuations.

The long-term target allocations are intended as strategic goals. Thus, it is permissible for the overall Pension Trust's asset allocation to deviate from the long-term target, as would likely occur during manager transitions, asset class restructurings, and other temporary changes in the Pension Trust. Surplus cash flows are utilized to maintain the asset management structure. Should these cash flows not be sufficient to reallocate the plan according to policy, the transfer of assets may occur between managers. At least annually, the Retirement Board reevaluates the portfolio weightings by asset class and adjustments are made accordingly. The following identifies the asset allocation policy as of December 31, 2021 and 2020:

	<b>December 31, 2021</b>	<b>December 31, 2020</b>
Asset Class	<b>Target Allocation</b>	Target Allocation
Domestic Equity	31%	26%
International Equity	19	21
Real Estate	10	10
Private Equity	10	10
Hedge Funds	6	6
Fixed Income	24	27
Total	100%	100%

# Rates of Return:

For the years ended December 31, 2021 and 2020, the annual money-weighted rate of return on investments, net of investment expense, was 16.70% and 12.78%, respectively. The money-weighted rate of return expresses investment performance, net of investment expense, adjusted for the changing amounts actually invested.

The components of the net pension liability of the Pension Trust at December 31, 2021 and 2020, were as follows:

#### Notes to Financial Statements

# June 30, 2022 and 2021

(Dollars in thousands)

		2021	 2020
Total Pension Liability	\$	748,702	\$ 712,864
Plan Fiduciary Net Position		728,673	 648,376
Net Pension Liability	\$	20,029	\$ 64,488
Plan's Fiduciary Net Position as Percentage of the Total Pension Liability		97.32%	90.95%

Actuarial assumptions: The total pension liability was determined by actuarial valuations as of January 1, 2022 and January 1, 2021, and update procedures were used to roll back the total pension liability to the December 31, 2021 and 2020 measurement dates. The following actuarial assumptions, applied to all periods included in the measurement, unless otherwise specified:

Inflation 3%

Salary Increases Based on years of service, starting at 5.75% at 0 years of service decreasing to

4% after 9 years of service

Discount Rate 6.90% at December 31, 2021 and 2020, respectively

Cost of Living Adjustments

Adjusted to 3% of the first \$15,000 at December 31, 2021 and 2020 as permitted

under Massachusetts Chapter 188 of the Acts of 2010

Mortality Rates (January 1, 2022):

Pre-Retirement: Pub-2010 General Employee, Healthy Retiree and Contingent Survivor Amount -

weighted Mortality Tables projected generationally using Scale MP-2021

Healthy Retiree: Pub-2010 General Employee, Healthy Retiree and Contingent Survivor Amount -

Weighted Mortality Tables projected generationally using Scale MP-2021

Disabled Retiree: Pub-2010 General Disabled Retiree Amount - weighted Mortality Tables set

forward one year projected generationally using Scale MP-2021

Mortality Rates (January 1, 2021):

Pre-Retirement: Pub-2010 General Employee, Healthy Retiree and Contingent Survivor Amount -

weighted Mortality Tables projected generationally using Scale MP-2020

Healthy Retiree: Pub-2010 General Employee, Healthy Retiree and Contingent Survivor Amount -

Weighted Mortality Tables projected generationally using Scale MP-2020

Disabled Retiree: Pub-2010 General Disabled Retiree Amount - weighted Mortality Tables set

forward one year projected generationally using Scale MP-2020

Notes to Financial Statements
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Rates of return on investments: The long-term expected rate of return on pension plan investments was determined using a building-block method in which best-estimate ranges of expected future real rates of return (expected returns, net of pension plan investment expense and inflation) are developed for each major asset class. These ranges are combined to produce the long-term expected rate of return by weighting the expected future real rates of return by the target asset allocation percentage and by adding expected inflation. Best estimates of arithmetic real rates of return for each major asset class included in the Plan's target asset allocation are summarized as follows:

	Long-Term Expected	Long-Term Expected Rate of Return (%)					
Asset Class	<b>December 31, 2021</b>	<b>December 31, 2020</b>					
Domestic Equity	6.11	6.28					
International Equity	6.49 - 8.12	7.00 - 8.82					
Real Estate	3.72	3.5					
Private Equity	9.93	10.11					
Hedge Funds	2.63	2.35					
Fixed Income	0.38 - 2.48	0.38 - 2.97					

# (f) Discount Rate

The discount rate used to measure the total pension liability was 6.90% for December 31, 2021 and 2020. The projection of cash flows used to determine the discount rate assumed that Plan member contributions will be made at the current contribution rate and that the Authority contributions will be made at rates equal to the actuarially determined contribution rates. Based on those assumptions, the Plan's fiduciary net position was projected to be available to make all projected future benefit payments of current Plan members. Therefore, the long-term expected rate of return on pension plan investments was applied to all periods of projected benefit payments to determine the total pension liability.

Notes to Financial Statements
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# (g) Changes in the Net Pension Liability (Employer Reporting)

The Plan's net pension liability was measured as of December 31, 2021 and 2020 for the reporting dates June 30, 2022 and 2021, respectively. The total pension liability was determined by actuarial valuations as of January 1, 2022 and January 1, 2021, respectively, rolled back to the measurement dates.

	Increase (Decrease)					
	<b>Total Pension</b>	Plan Fiduciary	Net Pension			
	Liability	<b>Net Position</b>	Liability			
	(a)	(b)	(a) - (b)			
Balances at June 30, 2020	\$ 653,616	\$ 578,957	\$ 74,659			
Changes for the Year:						
Service Cost	13,338	-	13,338			
Interest	46,455	-	46,455			
Differences Between Expected						
and actual experience	(263)	-	(263)			
Contributions - employer	=	10,000	(10,000)			
Contributions - employee	-	10,188	(10,188)			
Net investment income	-	74,947	(74,947)			
Benefit payments	(25,313)	(25,313)	-			
Administrative expenses	-	(403)	403			
Changes of assumptions	25,031		25,031			
Net changes	59,248	69,419	(10,171)			
Balances at June 30, 2021	712,864	648,376	64,488			
Changes for the year:						
Service cost	14,330	-	14,330			
Interest	49,159	-	49,159			
Change of benefit terms	5,568	-	5,568			
Differences between expected						
and actual experience	(4,886)	-	(4,886)			
Contributions - employer	- -	11,205	(11,205)			
Contributions - employee	-	9,892	(9,892)			
Net investment income	-	89,019	(89,019)			
Benefit payments	(29,494)	(29,494)	-			
Administrative expenses	· · · · · ·	(325)	325			
Changes of assumptions	1,161	<u> </u>	1,161			
Net changes	35,838	80,297	(44,459)			
Balances at June 30, 2022	\$ 748,702	\$ 728,673	\$ 20,029			

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# (h) Sensitivity of the Net Pension Liability (Asset) to Changes in the Discount Rate

The following presents the net pension liability (asset), calculated using the discount rate of 6.90%, as well as what the net pension liability (asset) would be if it were calculated using a discount rate that is 1-percentage-point lower (5.90%) or 1-percentage-point higher (7.90%) than the current rate:

	1% Decrease (5.90%)		iscount 6.90%)	1% Increase (7.90%)		
Net pension liability as of June 30, 2022	\$ 109,511	\$	20,029	\$	(55,830)	
	Decrease (5.90%)		iscount 6.90%)		Increase 7.90%)	
Net pension liability as of June 30, 2021	\$ 150,983	\$	64,488	\$	(8,904)	

# (i) Pension Expense and Deferred Outflows of Resources and Deferred Inflows of Resources Related to Pensions

For the years ended June 30, 2022 and 2021, the Authority recognized pension expense of \$6,700 and \$12,437, respectively, and reported deferred outflows of resources and deferred inflows of resources related to pensions from the following sources:

	June 30, 2022			June 30, 2021				
		ed Outflows Resources		red Inflows Resources		ed Outflows Resources		red Inflow s
Differences between expected and actual experience	\$	2,848	\$	4,092	\$	3,978	\$	1,783
Changes of assumptions		27,998		-		40,105		-
Net difference between projected and actual earnings on pension plan investments				61,984				37,577
Total	\$	30,846	\$	66,076	\$	44,083	\$	39,360

Amounts reported as deferred outflows of resources and deferred inflows of resources related to pensions will be recognized in pension expense as follows:

Year Ending June 30:	Amount	
2023	\$	(1,879)
2024		(14,514)
2025		(9,176)
2026		(9,661)
Total	\$	(35,230)

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# (11) Other Postemployment Benefits (OPEB)

# (a) Plan Description

In addition to providing the pension benefits described, the Authority provides postemployment health care and life insurance benefits for retired employees through the Group Insurance Commission (GIC). The GIC is a quasi-independent state agency that administers an agent multi-employer defined benefit OPEB plan. The benefits, benefit levels, employee contributions and employer contributions are governed by the Authority and can be amended by the Authority. The plan issues a separate financial report that can be obtained by contacting the Massachusetts Water Resources Authority, Finance Division, 100 First Avenue, Boston, MA 02129.

In April 2015, the Authority established the MWRA OPEB Irrevocable Trust. The Trust was established for the sole purpose of providing for the advance funding of future costs of retired employee health insurance and other benefits provided to retirees. An initial deposit of \$10.8 million was made to the trust upon establishment of the trust. The balance of the trust was \$63.9 million and \$61.8 million at June 30, 2022 and June 30, 2021, respectively.

# (b) Plan Membership

At June 30, 2022 and 2021, plan membership consisted of the following:

	2022	2021
Inactive plan members or beneficiaries currently receiving benefits	1,034	916
Inactive plan members entitled to but not yet receiving benefits	33	33
Active plan members	877	943
Total	1,944	1,892

#### (c) Benefits Provided

The Authority provides medical, prescription drug, mental health/substance abuse and life insurance to retirees and their covered dependents. All active employees who retire from the Authority and meet the eligibility criteria will receive these benefits.

# (d) Contributions

Retirees who retired on or before July 1, 1994 contribute 10% of the cost of the health plans, as determined by the GIC. Those who retired after July 1, 1994 contribute 15% of the cost of the health plan and those who retired after October 1, 2009 contribute 20% of the cost of the health plan, as determined by the GIC. The Authority contributes the remainder of the health plan costs on a pay-as-you-go basis.

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(Dollars in thousands)

## (e) Investments

*Investment policy*. The assets are invested by the Trust with the Commonwealth of Massachusetts Pension Reserves Investment Trust (PRIT) fund. The Trust's Board of Trustees may vote to approve a different investment vehicle, at its discretion. The following was the PRIT fund's asset allocation at June 30, 2022 and 2021:

	June 30, 2022	June 30, 2021
Asset Class	Target Allocation	Target Allocation
Domestic Equity	22%	22%
International Equity	16	17
Fixed Income	23	23
Private Equity	15	14
Real Estate	10	10
Other	14	14
Total	100 %	100 %

Concentrations. No investment in any one organization represented 5% or more of the Trust's investments.

Rate of return. For the year ended June 30, 2022 and 2021, the annual money-weighted rate of return on investments, net of investment expense was -4.06% and 27.37%, respectively. The money-weighted rate of return expresses investment performance, net of investment expense, adjusted for changing amounts actually invested.

# (f) Net OPEB Liability (Trust Reporting)

The components of the net OPEB liability at June 30, 2022 and 2021, were as follows:

	2022		2021	
Total OPEB Liability	\$	113,757	\$	136,805
Plan Fiduciary Net Position		63,929		61,764
Net OPEB Liability	\$	49,828	\$	75,041
Plan's Fiduciary Net Position as Percentage of the Total OPEB Liability		56.20%		45.15%

Actuarial assumptions. The total OPEB liability was determined by actuarial valuations as of December 31, 2021 and 2019, and update procedures were used to roll forward the total OPEB liability to June 30, 2022 and 2021 measurement dates, respectively. The following actuarial assumptions, applied to all periods included in the measurement, unless otherwise specified:

Notes to Financial Statements

June 30, 2022 and 2021

(Dollars in thousands)

Inflation	3.0%

Salary increases 5.75%, decreasing over 9 years to an ultimate level of 4.0%

Discount rate and investment rate of

return

2022 - 6.75%, net of OPEB plan investment expense, including inflation; 2021 -

7.00%, net of OPEB plan investment expense, including inflation

Healthcare cost trend rates (2022) Non-Medicare Medical and Prescription Drug: 6.52% for 2021, then 7.06%, then

6.83%, then 6.59%, then 6.36%, then 6% decreasing by 0.25% for 6 years to an

ultimate rate of 4.50%

Medicare Medical and Prescription Drug: 3%, then 4.49%, then 4.57%, then

4.66%, then 4.75%, then an ultimate rate of 4.50%

Healthcare cost trend rates (2021)

7.0% for 2019, decreasing 0.5% per year for 3 years to 5.5%, then decreasing by

0.5% each year to an ultimate rate of 4.5%

Mortality Rates (2022):

Mortality rates were based on the Pub-2010 General Employee, Healthy Retiree and Contingent Survivor Headcount- Weighted Mortality Tables projected generationally using Scale MP-2021 for retirees and Pub-2010 General Healthy Retiree Headcount-Weighted Mortality Tables set forward one year projected

generationally using Scale MP-2021 for the disabled.

Mortality Rates (2021):

Mortality rates were based on the Pub-2010 General Employee, Healthy Retiree and Contingent Survivor Headcount- Weighted Mortality Tables projected generationally using Scale MP-2020 for retirees and Pub-2010 General Healthy Retiree Headcount-Weighted Mortality Tables set forward one year projected

generationally using Scale MP-2020 for the disabled.

The long-term expected rate of return on OPEB plan investments was determined using a building-block method in which best-estimate ranges of expected future real rates of return (expected returns, net of investment expense and inflation) are developed for each major asset class. These ranges are combined to produce the long-term expected rate of return by weighting the expected future real rates of return by the target asset allocation percentage and by adding expected inflation. Best estimates of arithmetic real rates of return for each major asset class included in the target asset allocation as of June 30, 2022 and 2021 (see discussion of the Trust's investment policy) are summarized in the following table:

	Long-Term Expected Rate of Return (%)		
Asset Class	June 30, 2022	June 30, 2021	
Domestic Equity	6.11%	6.28	
International Equity	6.49 - 8.12	7.00 - 8.82	
Fixed Income	0.38 - 2.48	0.38 - 2.97	
Private Equity	9.93	10.11	
Real Estate	3.72	3.50	
Other	2.63 - 3.44	2.35 - 3.45	

Notes to Financial Statements
June 30, 2022 and 2021
(Dollars in thousands)

Discount rate. The discount rate used to measure the total OPEB liability was 6.75% and 7.0% for June 30, 2022 and 2021, respectively. The projection of cash flows used to determine the discount rate assumed that Authority contributions will be made at rates equal to the actuarially determined contribution rates. Based on those assumptions, the OPEB plan's fiduciary net position was projected to be available to make all projected future benefit payments of current plan members. Therefore, the long-term expected rate of return on OPEB plan investments was applied to all periods of projected benefit payments to determine the total OPEB liability.

#### (g) Changes in the Net OPEB Liability (Employer Reporting)

		Increase (Decrease)	)
	Total OPEB	Plan Fiduciary	Net OPEB
	Liability	<b>Net Position</b>	Liability
	(a)	(b)	(a) - (b)
Balances at June 30, 2020	\$ 132,819	\$ 43,729	\$ 89,090
Changes for the year:			
Service cost	3,739	-	3,739
Interest	9,372	-	9,372
Differences between expected and actual experience	_	_	_
Contributions - employer	_	11,506	(11,506)
Net investment income	_	11,969	(11,969)
Benefit payments	(5,440)	(5,440)	-
Changes of assumptions	(3,685)		(3,685)
Net changes	3,986	18,035	(14,049)
Balances at June 30, 2021	136,805	61,764	75,041
Changes for the year:			
Service cost	3,771	-	3,771
Interest	9,673	-	9,673
Differences between expected			
and actual experience	3,613	-	3,613
Contributions - employer	-	9,529	(9,529)
Net investment income	-	(2,509)	2,509
Benefit payments	(4,855)	(4,855)	-
Changes of assumptions	(35,250)		(35,250)
Net changes	(23,048)	2,165	(25,213)
Balances at June 30, 2022	\$ 113,757	\$ 63,929	\$ 49,828

Notes to Financial Statements
June 30, 2022 and 2021
(Dollars in thousands)

Sensitivity of the net OPEB liability to changes in the discount rate. The following presents the net OPEB liability of the Authority, as well as what the Authority's net OPEB liability would be if it were calculated using a discount rate that is 1-percentage-point lower (5.75%) or 1-percentage-point higher (7.75%) than the current discount rate:

	Decrease 5.75%)	 ount Rate 6.75%)	Increase 7.75%)
Net OPEB Liability as of June 30, 2022	\$ 63,830	\$ 49,828	\$ 38,089
	Decrease (6.0%)	 ount Rate 7.0%)	Increase (8.0%)
Net OPEB Liability as of June 30, 2021	\$ 91,860	\$ 75,041	\$ 60,872

Sensitivity of the net OPEB liability to changes in the healthcare cost trend rates. The following presents the net OPEB liability of the Authority, as well as what the Authority's net OPEB liability would be if it were calculated using healthcare cost trend rates that are 1-percentage-point lower or 1-percentage-point higher than the current healthcare cost trend rates:

		Decrease % - 3.5%)	se Rate % - 4.5%)	Increase % - 5.5%)
Net OPEB Liability as of June 30, 2022	\$	36,337	\$ 49,828	\$ 66,313
	-,,	Decrease % - 3.5%)	 nse Rate % - 4.5%)	Increase % - 5.5%)
Net OPEB Liability as of June 30, 2021	\$	57,705	\$ 75,041	\$ 96,238

#### (h) OPEB Expense and Deferred Outflows of Resources and Deferred Inflows of Resources Related to OPEB

For the years ended June 30, 2022 and 2021, the Authority recognized OPEB expense of (\$7,798) and (\$1,990), respectively, and reported deferred outflows of resources and deferred inflows of resources related to OPEB from the following sources:

	June 30	0, 2022		June 30	), 2021	
	d Outflows esources		red Inflows Resources	Outflows sources		red Inflows Resources
Differences between expected and actual experience	\$ 2,890	\$	4,322	\$ -	\$	7,471
Changes of assumptions	-		43,806	-		23,040
Net difference between projected and actual earnings on OPEB Trust investments	 1,333			 		5,507
Total	\$ 4,223	\$	48,128	\$ 	\$	36,018

Notes to Financial Statements
June 30, 2022 and 2021
(Dollars in thousands)

Amounts reported as deferred outflows of resources and deferred inflows of resources related to OPEB will be recognized in OPEB expense as follows:

Year Ending June 30:	 Amount
2023	\$ (16,719)
2024	(14,853)
2025	(7,405)
2026	 (4,928)
Total	\$ (43,905)

#### (12) Commitments and Contingencies

#### (a) General

The Authority's capital improvement program continues to proceed. As part of this program, the Authority has entered into a number of contracts for the design and construction of infrastructure and improvements to its facilities. Commitments under these contracts aggregated approximately \$773,532 at June 30, 2022.

The Authority's operating and construction plans are designed to comply with the Federal District Court's schedule of actions. The Authority has incurred capital expenditures of approximately \$8,906,000 from fiscal years 1986 through 2022, including those projects required to comply with the Federal District Court's schedule. The Authority anticipates spending an additional \$293,044 on these projects through fiscal year 2023. These capital expenditures have been forecasted based upon certain preliminary assumptions and estimates, which may change significantly as design and construction of the necessary facilities proceed. Funding is expected to come from various federal and state grants, as available and approved, and from the Authority's debt proceeds. To date, federal appropriations for the Boston Harbor Project have aggregated \$810,000.

#### (b) Boston Harbor Case

The Authority continues to be a defendant in the federal Boston Harbor Case. The federal action was originally brought in 1985 by the United States on behalf of the United States Environmental Protection Agency (EPA) and by certain citizens' groups for Clean Water Act violations. As part of the Boston Harbor Case, the Authority was required to undertake certain corrective actions to meet wastewater treatment, discharge and combined sewer overflow (CSO) requirements, including the completion of new and improved primary and secondary treatment facilities at Deer Island. Beyond these major improvements to its wastewater treatment capabilities, the Authority also was required to improve water quality by its adoption of a Long Term CSO Control Plan (LTCP) which was comprised of 35 projects, the last three of which were completed on time by the close of calendar year 2015. In March 2016, the federal district court formally received the Authority's 2015 annual CSO project report, officially noting completion of LTCP projects.

In March 2006, the Authority had reached agreement with the United States and the Massachusetts Department of Environmental Protection (DEP) on the scope and schedule for the remaining CSO projects which was filed with the Court as part of a joint motion to amend the Court Schedule. In April 2006, the Court allowed the joint motion and issued an Order with a schedule. In addition to filing biannual compliance reports, the April 2006 court schedule required the Authority to conduct a post-construction performance assessment to verify whether the levels of CSO control included in the LTCP have been achieved.

Notes to Financial Statements
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(Dollars in thousands)

The Authority commenced the performance assessment in 2017, with the final performance assessment report originally due in December 2020. At the request of the Authority, with the assent of EPA and DEP, the Court extended the time for the Authority to submit the final report to December 2021.

On December 30, 2021, the Authority filed its Performance Assessment Report and Interim Update ("Final Report") with the Court. The Final Report documents the substantial reduction in CSO discharge volumes over the last several decades. The Authority also reported that there are certain outfalls where CSO discharge estimates indicated higher CSO activity than the LTCP goals. As of the end of 2021, the LTCP goals for average annual CSO activation and volume were met, or materially met, at 70 of the 86 CSO outfalls for which performance targets were defined. Of the 16 remaining CSO outfalls that did not meet the LTCP goals, The Authority developed plans to enable six of these CSO outfalls to meet LTCP goals by 2024. With respect to the remaining 10 CSO outfalls, the Authority identified potentially feasible alternatives that may enable four of these outfalls to achieve LTCP volume and activation goals. There are at least six CSO outfalls that remain challenging.

Prior to the filing of the Final Report the Authority had commenced discussions with EPA, DEP and the Conservation Law Foundation ("CLF") to determine whether an agreement could be reached on a framework and path forward in the case. Ultimately, an agreement was reached between the parties for a three-year extension in the case, to December 2024. The agreement includes the following components for the three years: (i) completion of improvements at six outfalls that are expected to bring them into compliance with their respective LTCP goals by December 2024; and continued focused investigations by the Authority on the remaining 10 outfalls; (ii) filing annual reports by the Authority with the Court, and periodic meetings between the Authority and EPA/DEP, and the Authority and other stakeholders; and (iii) by December 2024, the filing of a supplemental performance assessment report by the Authority. On February 4, 2022, the Authority filed an assented-to motion with the Court seeking its approval of the agreement. The Court adopted the parties' recommendation and amended the Court schedule to add additional milestones through December 2024.

As part of the above referenced March 2006 agreement, DEP agreed to reissue and EPA agreed to approve five consecutive variances of no more than three years duration each, through the year 2020, for the Charles River and Alewife Brook/Upper Mystic River that are consistent with and limited to the requirements in the Authority's LTCP. Most recently, DEP issued (and EPA approved) new variances for the period of September 1, 2019, through August 31, 2024. Among other conditions, the variances require the development of an updated CSO control plan. On September 22, 2022, the Authority submitted a request to DEP for a 36-month extension to the schedule for submission of the deliverables associated with the updated plan. The Authority requested that DEP move forward with a process that would support the extension request and ensure that variances are in place for an appropriate period beyond submission of its final updated control plan - to at least August 2027. It is expected that the request will be subject to a full public review process.

There has been no imposition of penalties by the Court against the Authority on the merits of the claims originally asserted in the Boston Harbor Case to date. The Court always retains the right to order remedial action and to assess penalties.

Notes to Financial Statements
June 30, 2022 and 2021
(Dollars in thousands)

#### (c) Deer Island Submarine Power Cable

In 2004, the United States Army Corps of Engineers (Corps) notified Boston Edison Co. (NSTAR), its subsidiary Harbor Energy Electric Company (HEEC), and the Authority of allegations that each, as permittees, were in violation of certain depth requirements contained in a permit (MA BOSS 198900530, dated August 31, 1989) which authorized the installation of a submarine electric power cable running under the channel bed of Boston Harbor extending from South Boston to Deer Island, used to provide electric power for Deer Island operations. The Corps alleged that the power cable, in places, had been installed at depths less than those required by the permit and would eventually interfere with a project of harbor dredging known as the Boston Harbor Deep Draft Navigation Improvement Project (the "Project") which would allow deep-draft cargo vessels to dock in Boston Harbor.

The Authority's position was that it is not the owner of the cable, that it was not involved in the planning, design, location or installation of the cable, that it had no meaningful knowledge, participation in or control over the misplacement of the cable and therefore should have no legal responsibility to move it or relocate it. The Authority also maintained that its status as a "permittee" in the Corps' permit differed substantially from that of NSTAR and HEEC as the former merely lent its name to an application for the permit solely because it would allow permit review by the Corps to be expedited. The cable is vitally important to The Authority as it provides the primary means by which electricity is delivered to Deer Island to power its wastewater operations.

#### Settlement Efforts

Efforts to resolve the dispute concerning compliance with the permit and responsibility for the cable protection costs date back to approximately 2005. Discussions during these prior years among the interested parties over the years produced only a proposed method intended by NSTAR and HEEC for protection of the cable from the Project which would have entailed carefully exposing the cable, placing concrete mats over it followed by backfilling of sediments over both the cable and mats without either moving it or burying the cable deeper in the channel. The Authority maintained that it has no financial responsibility whatsoever for the costs of either protecting or relocating the cable.

#### **Litigation and Conditional Settlement**

United States of America v. NSTAR Electric Company d/b/a Eversource Energy, Harbor Electric Energy Co., and Massachusetts Water Resources Authority, U.S. District Court, District of Massachusetts, C.A. No. 16-11470-RGS As a result of the need to achieve even deeper dredging depths than the Army Corps had initially recommended in 2016 and the likelihood that those depths might not be practicably reachable especially in light of the addition of the proposal to add protective concrete mats, the United States, acting on behalf of the Corps, commenced a lawsuit in July 2016 in the federal district court in Boston against the Authority, NSTAR and HEEC under the Rivers and Harbors Act and under the Clean Water Act asking the federal district court to determine the permittees' non-compliance with the 1990 permit and to assess penalties for the obstruction caused by the mis-located cable in two shipping channels of Boston Harbor. In that lawsuit, the Corps also asked that the Authority, NSTAR and HEEC, each named as permittees under the permit, be enjoined from further maintaining the cable in its present location.

Notes to Financial Statements
June 30, 2022 and 2021
(Dollars in thousands)

The Authority filed its Answer to the Complaint, including cross claims against co-defendants NSTAR and HEEC, in August 2016. Following a failed motion to dismiss both the Complaint and the Authority's cross-claims, NSTAR and HEEC eventually filed their Answer to the Complaint and cross-claimed against the Authority upon a theory of indemnification that the Authority had the primary obligation as the sole customer of the cable to pay any and all expenses necessary to correct the location of the cable improperly installed by HEEC.

Resolution of the federal court litigation was conditionally accomplished over the period of May through July 2017 when it became imperative that the Corps be able to determine whether it would be able to save the federal appropriation dollars for the Project without the aid of or reliance upon the federal court's enforcement powers. The federal action was stayed by the Court in late summer 2017 as a result of a May 2017 agreement (the "Agreement") between the Authority and HEEC pursuant to which HEEC was to undertake the design and installation of a suitable replacement power cable for the Authority's exclusive use in conveying electric power to the Deer Island Treatment Plant. On the basis of the Agreement, the parties to the federal action entered into a stipulation, subsequently entered as an order of the Court in July 2017, which imposes obligations solely upon HEEC to complete the installation of the replacement power cable by December 31, 2019. HEEC completed the installation and energizing of the replacement power cable in August 2019, ahead of the deadline, and the old cable has been removed.

The Agreement stipulates that the Authority pay 50% of the cost of the cable, less a credit of \$17,500, at the in-service date of the new cable or earlier if the parties mutually agree to such advance payment; The credit that is intended to compensate the Authority for the early decommissioning of the existing power cable and a \$9 million cap for additional decommissioning costs. The credit will be applied at a rate of \$2,500 over a period of seven years, commencing in 2020. The estimated cost of the replacement power cable project, as contained in the Agreement, is \$114,000 and the remainder of the total cost of the cable will be paid by the Authority to HEEC in accordance with the provisions for electric service set forth in the tariff established by the Massachusetts Department of Public Utilities (DPU). As of July 2021, HEEC estimates the project costs to be approximately \$119,300, exclusive of any project costs for unknown new conditions or requirements imposed on HEEC to close out the project or secure dismissal of the federal court action. The Authority and HEEC agreed, and DPU approved, project costs through August 31, 2021, of \$116,458. The credit of \$17,500 was provided by HEEC to the Authority. The Authority, upon agreement by HEEC, has prepaid \$55,805 of its estimated share of the cost of the cable.

The Agreement provides that the cost recovery period for the new cable will be thirty years, at least the useful life of the cable. Annual tariff cost of the cable is estimated between \$4,500 and \$7,300 in the next ten years. In addition to the tariff cost, operating and maintenance costs will also be charged.

All claims of all parties to the federal court lawsuit have been stayed pending satisfaction of the obligations of HEEC and NSTAR under the Stipulation and Order. Completion of all obligations under the Stipulation and Order will result in the eventual dismissal with prejudice of all such claims. On September 23, 2022, HEEC filed a status report with the Court regarding outstanding permit issues with the Corps. The Court granted HEECs request for a thirty day extension to resolve any outstanding issues with the Authority.

Notes to Financial Statements
June 30, 2022 and 2021
(Dollars in thousands)

#### (d) Industrial Pretreatment Program

On April 27, 2022, CLF filed a complaint in the United District Court of Massachusetts alleging violations by the Authority under the Clean Water Act, 33 U.S.C. §§ 1251-1376, its National Pollutant Discharge Elimination System (NPDES) Permit and EPA regulation 40 CFR Part 403, due to what CLF alleges are deficiencies in the administration of the Authority's Industrial Pretreatment Program from fiscal years 2017 through 2021 to ensure that the Industrial Users who discharge into the Authority's system remain in compliance. CLF alleges, among other things, that the Authority has failed to take appropriate enforcement action under its Industrial Pretreatment Program against Industrial Users. In the lawsuit, CLF seeks declaratory and injunctive relief, and civil penalties of up to \$56 per day for each violation plus attorneys' fees and expenses, but no total amount was specified in the complaint. The Authority denies CLF's allegations and maintains that its Industrial Pretreatment Program complies with its NPDES Permit and with associated laws and regulations. The Authority believes that its pretreatment program is well run and that it takes well-reasoned, rational, and appropriate enforcement actions under its regulatory program. On July 19, 2022, the Authority filed a motion to reassign the case to Judge Stearns, who presides over the Boston Harbor Case, and on September 23, 2022, the Authority filed a motion to dismiss the case.

#### (e) Miscellaneous

The Authority is also a defendant in several legal actions and administrative proceedings arising out of its operation, maintenance, and improvement of the water and sewer systems under its care. It is the opinion of management that any judgments or settlements that may result from these actions will not have a materially adverse effect upon the Authority.

#### (13) Risk Management

The Authority is exposed to various risks of loss. The risk management program involves insurance and self-insurance related to property, general liability (including automobile, marine and employers' liability), excess liability, public officials' liability, workers' compensation, unemployment liability, and employee health care and life insurance.

Buildings, plants, and equipment are insured on an all risk replacement basis to the extent that losses exceed \$2,500 per occurrence, up to an aggregate limit of \$300,000. The Authority maintains insurance coverage for general liability, automobile liability, marine liability, and employers' liability to the extent that losses exceed \$2,500 per occurrence, up to a limit of \$25,000. In addition to the primary liability insurance, the Authority maintains excess liability policies with additional limits of \$75,000. The Authority is self-insured for workers' compensation claims up to \$1,000 per occurrence and maintains excess workers' compensation insurance coverage with a limit of \$25,000 per occurrence. The Authority also maintains public officials' liability insurance with a limit of \$5,000 per occurrence with a \$1,000 self-insured retention. All insurance policies are renewed on an annual basis. The amount of claim settlements has not exceeded insurance coverage in any of the previous three fiscal years.

#### (14) Subsequent Events

In July 2022, the Authority drew an additional \$17 million from the 2015C revolving loan. Also, in October 2022 the Authority defeased \$27 million of outstanding debt from available funds and issued \$50 million in commercial paper.

Schedules of Employer Contributions – Last Ten Years

Required Supplementary Information - GASB No. 67 and 68

(Unaudited)

## (Dollars in Thousands)

Plan, Year Ended December 31, Employer, Year Ended June 30,	2021		2020 2021		2019		2018		2017		2016		2015 2016		2014		2013		2012 2013
Actuarially Determined Contribution	\$ 11,205	<b>↔</b>	10,000	€9	7,315	€	7,000	€	3,277	<b>⇔</b>	3,133	↔	8,159	<b>⇔</b>	7,808	<b>⇔</b>	5,919	↔	5,766
Contributions in Relation to the Actuarially Determined Contribution	11,205		10,000		7,315		7,000		3,277		4,633		8,159		12,630		12,447		10,490
Contribution Deficiency (Excess)	<del>S</del>	↔	'	↔	'	<del>\$</del>	'	€	'	<del>&gt;</del>	(1,500)	S	'	<del>∽</del>	(4,822)	↔	(6,528)	↔	(4,724)
Covered Payroll	689'66 \$	↔	886,988	↔	97,814	<del>\$</del>	95,819	€	92,975	<del>\$</del>	89,755	↔	89,169	↔	88,646	↔	84,829	↔	84,829
Contributions as a Percentage of Covered Payroll	11.24%		10.00%		7.48%		7.31%		3.52%		5.16%		9.15%		14.25%		14.67%		12.37%
Notes to Required Supplementary Information																			
Valuation Date Actuarial Cost Method	Actuarial determin Entry age normal		contribution	s for fi	scal year 20	)22 are	ed contributions for fiscal year 2022 are determined with the January 1, 2020 actuarial valuation.	with tl	he January	1, 202(	) actuarial v	aluatic	i						
Amortization Method Remaining Amortization Period	Total appropriation increases 12.05% per year. As of July 1, 2020, 10 years for the remaining unfunded liability	tion in 20, 10	creases 12.0 years for th	5% per e remai	r year. ining unfun	ded lis	bility												
Asset Valuation Method	Market value of assets as reported in the Plan's annual statement less unrecognized return in each of the last five years. Unrecognized return is equal to the difference between the actual market value return and the expected market value return and is recognized over a five-year period, further adjusted, if necessary, to be within 10% of the market value.	f assets return ecogni	as reported is equal to zed over a f	in the he diff ve-yea	Plan's ann erence betw r period, fu	ıal stat veen th rther a	ement less i e actual ma djusted, if n	inrecog iket val ecessar	gnized retur lue return a ry, to be wit	n in ea nd the hin 10	ich of the las expected m % of the ma	t five irket v rket v	years. alue						
Actuarial Assumptions:																			
Investment Rate of Return	7.10%																		
Discount Rate	7.10%																		
Inflation Rate	3.00%																		
Projected Salary Increases	Based on years of service, ranging from 5.75% at 0 years of service decreasing to 4.00% after 9 years of service.	of servi	ice, ranging	from 5	.75% at 0 y	ears of	f service dec	reasing	g to 4.00% a	ıfter 9	years of ser	ice.							
Cost of Living Adjustments	3% on first \$15,000	,000																	
Plan Membership:																			
Retired Participants and Beneficiaries																			
Receiving Benefits	672																		
Inactive Participants Entitled to a Return																			
of their Employee Contributions	75																		
Inactive Participants with a Vested Right																			
to a Deferred or Immediate Benefit	37																		

Active Participants

1,105

Schedules of Changes in the Net Pension Liability and Related Ratios - Last Ten Years

Required Supplementary Information - GASB No. 67 and 68

(Unaudited)

## (Dollars in Thousands)

							Measurement Date	nt Date							
							December 31	er 31,							
		2021		2020		2019	2018		2017	. ,	2016		2015	(1	2014
Total Pension Liability:															
Service cost	\$	14,330	S	13,338	S	12,735	\$ 11,762	↔	11,308	S	11,080	S	10,638	<del>\$</del>	10,529
Interest		49,159		46,455		44,062	41,392		38,520		36,917		34,598		33,587
Differences between expected and actual experience		(4,886)		(263)		3,529	3,250		(146)		(9,143)		•		(8,380)
Changes of assumptions		1,161		25,031		10,507	16,401		7,977		13,298		•		4,921
Changes of benefit terms		5,568		•		٠	5,027		•		2,050		•		٠
Benefit payments, including refunds of employee contributions		(29,494)		(25,313)		(24,464)	(21,428)		(18,222)		(16,129)		(15,390)		(12,963)
Net change in total pension liability		35,838		59,248		46,369	56,404		39,437		38,073		29,846		27,694
Total pension liability - beginning		712,864		653,616		607,247	550,843		511,406		473,333		443,487		415,793
Total pension liability - ending	€	748,702	↔	712,864	->-	653,616	\$ 607,247	so l	550,843	S	511,406	<del>&gt;</del>	473,333	<del>\$</del>	443,487
Plan Fiduciary Net Position:															
Contributions - employer	S	11,205	S	10,000	S	7,315	\$ 7,000	<b>⇔</b>	3,277	S	4,633	S	8,159	\$	12,630
Contributions - employee		9,892		10,188		9,722	9,484		9,091		8,757		8,402		8,245
Net investment income		89,019		74,947		79,557	(17,114)		70,517		24,183		(530)		20,484
Benefit payments, including refunds of employee contributions		(29,494)		(25,313)		(24,464)	(21,428)	_	(18,222)		(16,129)		(15,390)		(12,963)
Administrative expenses		(325)		(403)		(464)	(469)	_	(447)		(426)		(412)		(408)
Other - military service fund															
contribution	-			1		1			1		1		1		16
Net change in fiduciary net position		80.297		69.419		71.666	(22.527)		64.216		21.018		229		28.004
Plan fiduciary net position - beginning		648,376		578,957		507,291	529,818		465,602		444,584		444,355		416,351
Dlon fi ducione not nocition anding	Ð	778 673	Ð	375 813	Ð	278 057	\$ 507.201	e	570 618	¥	765 600	e	144 584	Ð	444 255
rian naucialy net position - chaing	9	(70,07)	e	046,370		106,010	167,100 &	e	075,010		403,002		+00,4+		000;+++
Net Pension Liability (Asset) - Ending Plan's Fiduciary Net Position as a	€	20,029	<del>\$</del>	64,488	<del>\$</del>	74,659	\$ 99,956	<del>\$</del>	21,025	€	45,804	€	28,749	<b>⇔</b>	(898)
Percentage of the Total Pension Liability		97.32%		90.95%		88.58%	83.54%		96.18%		91.04%		93.93%	_	100.20%
Covered Payroll	\$	689,666	\$	102,143	\$	98,145	\$ 95,819	\$	92,975	<del>\$</del>	89,755	S	89,169	\$	88,646
Net Pension Liability (Asset) as a Percentage of															
Covered Payroll		20.09%		63.14%		76.07%	104.32%		22.61%		51.03%		32.24%		(0.98%)

This schedule is intended to present 10 years of data. Additional years will be presented when available.

Schedules of Investment Returns – Last Ten Years

Required Supplementary Information - GASB No. 67

(Unaudited)

	2014	4.40%
	2015	-0.24%
	2016	5.81%
nber 31,	2017	15.02%
Year ended December 3	2018	-10.03%
	2019	15.58%
	2020	12.78%
	2021	16.70%
		Annual money-weighted rate of return, net of investment expenses

This schedule is intended to present 10 years of data. Additional years will be presented when available.

Schedules of Changes in the Employer's Net OPEB Liability and Related Ratios - Last Ten Years

Required Supplementary Information - GASB No. 74 and 75

(Unaudited)

(Dollars in Thousands)

Total OPEB Liability	2	2022	7	2021		2020		2019		2018		2017
Total OPEB Liability - Beginning	<del>\$</del>	136,805	↔	132,819	<del>\$</del>	161,064	<del>\$</del>	150,978	\$	154,254	<b>↔</b>	146,143
Service Cost		3,771		3,739		4,604		4,463		2,820		2,705
Differences between expected and actual experience		3,613		1 '		(5,862)		70,61		(11,860)		1
Change of assumptions		(35,250)		(3,685)		(33,488)		•		` 1		ı
Benefit Payments		(4,855)		(5,440)		(4,923)		(5,082)		(5,057)		(4,847)
Net Change in total OPEB liability		(23,048)		3,986		(28,245)		10,086		(3,276)		8,111
Total OPEB Liability - Ending		113,757		136,805		132,819		161,064		150,978		154,254
Plan Fiduciary Net Position												
Plan fiduciary net position - beginning		61,764		43,729		37,072		29,774		22,782		16,123
Contributions - employer (claims + additional funding)		9,529		11,506		10,885		10,656		10,093		9,723
Net Investment Income		(2,509)		11,969		969		1,724		1,956		1,783
Benefit Payments		(4,855)		(5,440)		(4,923)		(5,082)		(5,057)		(4,847)
Net Change in plan fiduciary net position		2,165		18,035		6,657		7,298		6,992		6,659
Plan fiduciary net position - ending		63,929		61,764		43,729		37,072		29,774		22,782
Net OPEB Liability	<del>\$</del>	49,828	S	75,041	\$	89,090	<del>\$</del>	123,992	<del>\$</del>	121,204	S	131,472
Plan fiduciary net position as a percentage of the total OPEB liability		56.2%		45.1%		32.9%		23.0%		19.7%		14.8%
Covered payroll	<del>5/9</del>	111,297	<del>\$</del>	106,879	<del>\$</del>	103,778	<del>&gt;</del>	98,238	<del>&gt;</del>	94,816	↔	86,475
MWRA's net OPEB liability as a percentage of covered-employee payroll		44.8%		70.2%		85.8%		126.2%		127.8%		152.0%

## Notes to Schedule

Changes in Assumptions - June 30, 2022: The generational mortality improvement scale was updated from Scale MP-2019 to Scale MP-2021. The per capita health costs and contributions were updated to reflect current premiums and the costs in the most recent Commonwealth OPEB valuation report. The trend assumptions were revised, per the most recent Commonwealth OPEB valuation report. The discount rate was lowered from 7.00% to 6.75%.

Changes in Assumptions - June 30, 2021: mortality assumptions and retirement rates were updated in order to be consistent with the companion pension plan

Changes in Plan Provisions - June 30, 2022: The Fallon plans are no longer offered by the GIC. The migration away from these plans has been accounted for through the medical trend assumption.

Data is being accumulated annually to present 10 years of the reported information.

Schedules of Employer Contributions - Last Ten Years

Required Supplementary Information - GASB No. 75

(Unaudited)

(Dollars in Thousands)

						Fiscal year ended June 30,	ed June 30,				
		2022	2021	2020	2019	2018	2017	2016	2015	2014	2013
Actuarially determined contribution	€	5,772	9,144	8,997	11,812	11,400	10,948	14,996	14,564	15,621	14,482
Contributions in relation to the actuarially determined contribution			11,506	10,885	10,656	10,093	9,723	9,804	14,852	3,493	2,813
Contribution deficiency (excess)	€	(3,757)	(2,362)	(1,888)	1,156	1,307	1,225	5,192	(288)	12,128	11,669
Covered payroll	8	111,297	106,879	103,778	98,238	94,816	86,475				
contributions as a percentage of covered-employee payroll		8.6%	10.8%	10.5%	10.8%	10.6%	11.2%				

## Notes to Schedule

Methods and assumptions used to determine contributions rates:

Entry Age Normal 30 years (closed) Market value of assets Actuarial cost method Amortization method Asset valuation method Inflation Discount rate Non-Medicare Medical and Prescription Drug. 6.52% for 2021, then 7.06%, then 6.83%, then 6.59%, then 6.59%, then 6.50% then 6.83% for 6 years to an ultimate rate of 4.50%

Medicare Medical and Prescription Drug: 3%, then 4.49%, then 4.57%, then 4.65%, then an ultimate rate of 4.50%

Mortality

Retiree and Contingent Survivor Headcount- Weighted Mortality Tables projected generationally using Scale MP-2021 for retirees and Pub-2010 General Healthy Retiree Headcount-Weighted Mortality Tables set forward one year projected generationally using Scale MP-2021 for the disabled. Mortality rates were based on the Pub-2010 General Employee, Healthy

See accompanying independent auditors' report

Healthcare cost trend rates

Schedules of Investment Returns - Last Ten Years

Required Supplementary Information - GASB No. 74

(Unaudited)

			Fiscal year end	ended June 30,		
	2022	2021	2020	2019	2018	2017
Annual money-weighted rate of return, net of nestment expenses	-4.06%	27.37%	1.88%	5.80%	8.58%	10.58%

This schedule is intended to present 10 years of data. Additional years will be presented when available.

#### Accounts Established by the General Revenue Bond Resolution

June 30, 2022 (Comparative totals for June 30, 2021)

(Dollars in thousands)

	Co	nstruction	De	ebt Service	O	perating	Rate oilization	F	Revenue	ombined eserves	Total
Balance – June 30, 2021	\$	228,037	\$	502,977	\$	45,861	\$ 41,544	\$	48,146	\$ 23,141	\$ 889,706
Proceeds from:											
Revenue Bonds and Loans		19,961		75,000		-	-		-	-	94,961
Cash Received											
from Customers		-		-		-	-		811,450	-	811,450
Investment Income (Loss)		(7,147)		(16,556)		-	-		394	666	(22,643)
Debt Service Grant		-		1,182		-	-		-	-	1,182
Grant Receipts		-		3,299		-	-		-	-	3,299
Construction Payments		(140,367)		-		-	-		-	-	(140,367)
Capital Lease Payments		(1,423)		(1,794)		-	-		-	-	(3,217)
Debt Service Payment		(930)		(488,035)		-	-		(44,498)	-	(533,463)
Other Commonwealth											
Payments		-		-		-	-		(25,561)	-	(25,561)
Interfund Transfers		16,422		435,553		1,413	(1,250)		(452, 137)	(1)	-
Transfers from (to)											
Operating Account		1,212	_	1,794		_	_		(299,537)	 -	 (296,531)
Balance – June 30, 2022	\$	115,765	\$	513,420	\$	47,274	\$ 40,294	\$	38,257	\$ 23,806	\$ 778,816

					Tot	al	
	Sewer		Water		2022		2021
Restricted Investments:							
Construction	\$	76,016	\$	39,749	\$ 115,765	\$	228,037
Debt Service - Debt Service Reserves		82,967		55,965	138,932		155,383
Debt Service - Debt Service P & I		234,300		117,600	351,900		322,062
Debt Service - Revenue Redemption		4,797		17,791	22,588		25,532
Operating Reserve		31,205		16,069	47,274		45,861
Rate Stabilization Reserve		25,535		14,760	40,295		41,544
Revenue		24,241		14,015	38,256		48,146
Combined - Renewal and Replacement Reserve		5,000		5,000	10,000		10,000
Combined - Insurance Reserve		9,480		4,326	13,806		13,141
Total Restricted Investments	\$	493,541	\$	285,275	\$ 778,816	\$	889,706

#### Combining Statement of Net Position

June 30, 2022

(Dollars in thousands)

Assets	Sewer	Water	Combined Total
Current assets:	Ф. 50.4 <b>72</b>	ф. 22.750	¢ 72.221
Cash and cash equivalents	\$ 50,472	\$ 22,759	\$ 73,231
Investments	1,981	2,245	4,226
Restricted investments	496,219	289,890	786,109
Intergovernmental loans	7,076	30,505	37,581
Accounts receivable	548	1,344	1,892
Interest receivable	463	346	809
Total current assets	556,759	347,089	903,848
Noncurrent assets:			
Capital assets:			
Capital assets – not being depreciated	101,625	100,909	202,534
Capital assets – being depreciated – net	3,124,512	2,229,659	5,354,171
Leased building	8,416	3,961	12,377
Regulatory assets	-	-	-
Other assets, net	166,598	180,251	346,849
Total noncurrent assets	3,401,151	2,514,780	5,915,931
Total assets	3,957,910	2,861,869	6,819,779
<b>Deferred Outflows of Resources</b>			
Deferred outflows from pension	20,500	10,346	30,846
Deferred outflows from OPEB	2,686	1,537	4,223
Deferred outflows from derivative instruments	7,937	895	8,832
Deferred outflows from refunding debt	5,804	2,663	8,467
Liabilities			
Current liabilities:			
Accounts payable and accrued expenses	44,129	2,934	47,063
Accounts payable for construction	14,442	12,867	27,309
Current portion of long-term debt	192,776	96,127	288,903
Accrued interest on bonds payable	42,790	22,607	65,397
Total current liabilities	294,137	134,535	428,672
Noncurrent liabilities:			
Reserves	40,197	25,081	65,278
Retainage on construction in progress	3,666	2,292	5,958
Long-term debt – less current portion	2,778,572	1,761,475	4,540,047
•			
Lease liability	15,916	6,222	22,138
Net pension liability	13,187	6,842	20,029
Other postemployment benefits	32,320	17,508	49,828
Liability for derivative instruments	7,937	895	8,832
Total noncurrent liabilities  Total liabilities	2,891,795 3,185,932	1,820,315 1,954,850	4,712,110 5,140,782
	3,103,732	1,754,050	3,140,762
Deferred Inflows of Resources	42.225	22.051	(( 07(
Deferred inflows from pension	42,225	23,851	66,076
Deferred inflows from OPEB	30,956	17,172	48,128
Deferred inflows from regulated activities	29,788	22,336	52,124
Net Position			
Net investment in capital assets	490,112	567,512	1,057,624
Restricted			
Construction	76,016	39,748	115,764
Debt service	168,592	72,779	241,371
Operating	34,348	21,028	55,376
Revenue	24,241	14,013	38,254
Unrestricted	(87,373)	144,021	56,648
Total net position	\$ 705,936	\$ 859,101	\$ 1,565,037
posmon	ψ 100,230	Ψ 000,101	ψ 1,000,001

Commitments and contingencies

#### Combining Statement of Net Position

#### June 30, 2021

#### (Dollars in thousands)

Assets	Sewer	Water	Combined Total
Current assets:			
Cash and cash equivalents	\$ 47,586	\$ 22,345	\$ 69,931
Investments	2,223	2,520	4,743
Restricted investments	562,479	334,646	897,125
Intergovernmental loans	6,866	29,060	35,926
Accounts receivable	469	997	1,466
Interest receivable Other	490	373 5 222	863
Total current assets	620,113	5,333 395,274	5,333 1,015,387
	020,113	5,5,211	1,010,007
Noncurrent assets:			
Capital assets:	102.257	(4.724	250 001
Capital assets – not being depreciated	193,357	64,734	258,091
Capital assets – being depreciated – net	3,113,882	2,273,288	5,387,170
Leased building Regulatory assets	9,258 144,324	4,357 (84,909)	13,615 59,415
Other assets, net	157,715	170,722	328,437
Total noncurrent assets	3,618,536	2,428,192	6,046,728
Total assets	4,238,649	2,823,466	7,062,115
D.C. 10.43 CD			
Deferred Outflows of Resources Deferred outflows from pension	20.020	15 162	44.002
Deferred outflows from pension  Deferred outflows from derivative instruments	28,920	15,163	44,083
	27,002	2,921	29,923
Deferred outflows from refunding debt	6,129	2,836	8,965
Liabilities			
Current liabilities: Accounts payable and accrued expenses	61 510	4,107	60 655
Accounts payable for construction	64,548 14,500	3,092	68,655 17,592
Commercial paper notes	21,000	54,000	75,000
Current portion of long-term debt	167,445	80,437	247,882
Accrued interest on bonds payable	48,150	25,358	73,508
Total current liabilities	315,643	166,994	482,637
Noncurrent liabilities:			
Reserves	39,616	24,250	63,866
Retainage on construction in progress	8,957	1,932	10,889
Long-term debt – less current portion	2,965,238	1,825,790	4,791,028
Lease liability	16,770	6,791	23,561
Net pension liability	41,467	23,021	64,488
Other postemployment benefits	48,357	26,684	75,041
Liability for derivative instruments	27,002	2,921	29,923
Total noncurrent liabilities	3,147,407	1,911,389	5,058,796
Total liabilities	3,463,050	2,078,383	5,541,433
Deferred Inflows of Resources			
Deferred inflows from pension	25,231	14,129	39,360
Deferred inflows from OPEB	23,253	12,765	36,018
Deferred inflows from regulated activities	22,417	19,834	42,251
Net Position			
Net investment in capital assets	457,377	499,979	957,356
Restricted			
Construction	141,183	86,854	228,037
Debt service	80,587	50,652	131,239
Operating	33,839	20,305	54,144
Revenue	33,390	14,756	48,146
Unrestricted	20,373	46,729	67,102
Total net position	\$ 766,749	\$ 719,275	\$ 1,486,024

Commitments and contingencies

#### Combining Statement of Revenues, Expenses, and Changes in Net Position Year Ended June 30, 2022

(Dollars in thousands)

	Sewer	Water	Combined Total
Operating revenues:			
Customer services	\$ 517,786	\$ 287,955	\$ 805,741
Other	4,243	1,870	6,113
Total operating revenues	522,029	289,825	811,854
Operating expenses:			
Operations	73,038	53,027	126,065
Maintenance	19,897	8,945	28,842
Payments in lieu of taxes	-	8,469	8,469
Engineering, general, and administrative	74,178	43,738	117,916
Total operating expenses	167,113	114,179	281,292
Income from operating before depreciation	354,916	175,646	530,562
Depreciation and amortization	152,985	62,094	215,079
Operating Income	201,931	113,552	315,483
Regulatory accounting provisions:			
Change in reserves	(581)	(831)	(1,412)
Change in regulatory provisions, net	(151,695)	82,407	(69,288)
Total regulatory accounting provisions	(152,276)	81,576	(70,700)
Nonoperating revenues (expenses):			
Debt service grant	1,077	105	1,182
Investment loss	(13,520)	(9,223)	(22,743)
Interest expense	(102,507)	(47,941)	(150,448)
Changes in derivative related accounts	2,528	412	2,940
Total nonoperating expenses	(112,422)	(56,647)	(169,069)
Net gain (loss) before capital grants and contributions	(62,767)	138,481	75,714
Capital grants and contributions	1,954	1,345	3,299
Increase (decrease) in net position	(60,813)	139,826	79,013
Total net position - beginning of year	766,749	719,275	1,486,024
Total net position - end of year	\$ 705,936	\$ 859,101	\$ 1,565,037

## Combining Statement of Revenues, Expenses, and Changes in Net Position Year Ended June 30, 2021 (Dollars in thousands)

	Sewer	Water	Combined Total
Operating revenues:			
Customer services	\$ 504,293	\$ 277,106	\$ 781,399
Other	3,033	1,687	4,720
Total operating revenues	507,326	278,793	786,119
Operating expenses:			
Operations	65,519	50,936	116,455
Maintenance	21,501	9,160	30,661
Payments in lieu of taxes	-	8,368	8,368
Engineering, general, and administrative	86,619	49,267	135,886
Total operating expenses	173,639	117,731	291,370
Income from operating before depreciation	333,687	161,062	494,749
Depreciation and amortization	153,282	61,196	214,478
Operating Income	180,405	99,866	280,271
Regulatory accounting provisions:			
Change in reserves	(1,217)	(598)	(1,815)
Change in regulatory provisions, net	(98,769)	(63,709)	(162,478)
Total regulatory accounting provisions	(99,986)	(64,307)	(164,293)
Nonoperating revenues (expenses):			
Debt service grant	1,172	116	1,288
Investment loss	(1,621)	(1,037)	(2,658)
Interest expense	(107,385)	(54,432)	(161,817)
Changes in derivative related accounts	2,528	412	2,940
Total nonoperating expenses	(105,306)	(54,941)	(160,247)
Net loss before capital grants and contributions	(24,887)	(19,382)	(44,269)
Capital grants and contributions	2,573	1,741	4,314
Decrease in net position	(22,314)	(17,641)	(39,955)
Total net position - beginning of year	789,063	736,916	1,525,979
Total net position - end of year	\$ 766,749	\$ 719,275	\$ 1,486,024

#### Combining Statement of Fiduciary Net Position

June 30, 2022

(Dollars in thousands)

	December 31, 2021		June	e 30, 2022	2022	
		A Employees' ment System		RA OPEB Trust		Total
Assets						
Cash and cash equivalents (note 4)	\$	19,169	\$	4,857	\$	24,026
Investments: (note 4)						
Fixed income		163,159		-		163,159
Equities		366,453		-		366,453
Real estate		59,604		-		59,604
Private equity		52,703		-		52,703
Hedge funds		28,071		-		28,071
External investment pool		33,426		59,072		92,498
Total investments		703,416		59,072		762,488
Accounts receivable		6,407		-		6,407
Total assets		728,992		63,929		792,921
Liabilities						
Current liabilities:						
Accounts payable and accrued expenses		147		-		147
Due to primary government		-		-		-
Payables for securities purchased		172				172
Total liabilities		319				319
Fiduciary Net Position						
Restricted						
Pensions		728,673		-		728,673
Postemployment benefits other than pensions		-		63,929		63,929
Total fiduciary net position	\$	728,673	\$	63,929	\$	792,602

#### Combining Statement of Fiduciary Net Position

June 30, 2021

(Dollars in thousands)

	<b>December 31, 2020</b>		June	e <b>30, 2021</b>	2021		
		A Employees' ment System		RA OPEB Trust		Total	
Assets							
Cash and cash equivalents (note 4)	\$	7,495	\$	6,235	\$	13,730	
Investments: (note 4)							
Fixed income		168,937		-		168,937	
Equities		321,132		-		321,132	
Real estate		50,075		-		50,075	
Private equity		50,667		-		50,667	
Hedge funds		24,243		-		24,243	
External investment pool		25,827		55,529		81,356	
Total investments		640,881		55,529		696,410	
Accounts receivable		652				652	
Total assets		649,028		61,764		710,792	
Liabilities							
Current liabilities:							
Accounts payable and accrued expenses		269		-		269	
Due to primary government		78		-		78	
Payables for securities purchased		305				305	
Total liabilities		652				652	
Fiduciary Net Position							
Restricted							
Pensions		648,376		-		648,376	
Postemployment benefits other than pensions		-		61,764		61,764	
Total fiduciary net position	\$	648,376	\$	61,764	\$	710,140	

#### Combining Statement of Changes in Fiduciary Net Position Year ended June 30, 2022 (Dollars in thousands)

	<b>December 31, 2021</b>		Jun	e 30, 2022	2022	
		A Employees' ement System		RA OPEB Trust		Total
Additions						
Contributions:						
Employer	\$	11,205	\$	9,529	\$	20,734
Plan members		9,892				9,892
Total contributions		21,097		9,529		30,626
Investment income:						
Interest and dividends		14,657		15		14,672
Net realized and unrealized gains (losses)		80,006		(2,202)		77,804
Less: investment fees		(5,644)		(322)		(5,966)
Net investment income		89,019		(2,509)		86,510
Reimbursements and transfers from other systems		1,994		-		1,994
Total additions		112,110		7,020		119,130
Deductions						
Benefits paid to participants or beneficiaries		31,000		4,855		35,855
Reimbursements and transfers to other systems		488		-		488
Administrative expenses		325		-		325
Total deductions		31,813		4,855		36,668
Change in fiduciary net position		80,297		2,165		82,462
Total fiduciary net position - beginning of year		648,376	,	61,764		710,140
Total fiduciary net position - end of year	\$	728,673	\$	63,929	\$	792,602

## Combining Statement of Changes in Fiduciary Net Position Year ended June 30, 2021 (Dollars in thousands)

	December 31, 2020		Jun	e 30, 2021	2021	
		A Employees' ment System		RA OPEB Trust		Total
Additions				_		
Contributions:						
Employer	\$	10,000	\$	11,506	\$	21,506
Plan members		10,188				10,188
Total contributions		20,188		11,506		31,694
Investment income:						
Interest and dividends		9,474		6		9,480
Net realized and unrealized gains		68,757		12,205		80,962
Less: investment fees		(3,284)		(242)		(3,526)
Net investment income		74,947		11,969		86,916
Reimbursements and transfers from other systems		2,096				2,096
Total additions	·	97,231		23,475		120,706
Deductions						
Benefits paid to participants or beneficiaries		27,148		5,440		32,588
Reimbursements and transfers to other systems		261		-		261
Administrative expenses		403				403
Total deductions		27,812		5,440		33,252
Change in fiduciary net position		69,419		18,035		87,454
Total fiduciary net position - beginning of year		578,957		43,729		622,686
Total fiduciary net position - end of year	\$	648,376	\$	61,764	\$	710,140

#### **Statistical Section**



Winsor Dam Intake at Quabbin Reservoir

This part of the Massachusetts Water Resources Authority's Fiscal Year 2021 Annual Comprehensive Financial Report presents detailed information to provide context to the information in the financial statements, note disclosures, required supplementary information and supplemental schedules.

#### **CONTENTS**

#### Financial Trends (92–95)

These schedules contain trend information to help the reader understand how MWRA's financial performance and well-being have changed over time.

#### Revenue Capacity (96-99)

These schedules contain information to help the reader assess MWRA's primary revenue source and community assessments.

#### Debt Capacity (100–103)

These schedules present information to help the reader assess the affordability of the MWRA's current level of outstanding debt and MWRA's ability to issue additional debt in the future.

#### Demographic and Economic Information (104–109)

These schedules offer demographic and economic indicators to help the reader understand the environment within which MWRA's financial activities take place.

#### Operating Information (110-112)

These schedules contain service and infrastructure data to help the reader understand how the information in MWRA's financial report relates to the services the MWRA's provides and the activities it performs.

### Components of Net Position Last Ten Fiscal Years

(Dollars in thousands)

	_	2022	-	2021	-	2020	-	2019
Net investment in capital assets Restricted	\$	1,057,624	\$	957,356	\$	894,437	\$	827,050
Construction		115,764		228,037		141,521		189,293
Debt Service		241,371		131,239		186,277		98,251
Operating		55,376		54,144		52,446		50,862
Revenue		38,254		48,146		39,765		30,126
Unrestricted		56,648		67,102		211,533		370,505
Total net position	\$	1,565,037	\$	1,486,024	\$	1,525,979	\$	1,566,087

Source: FY2013-2022 financial statements

_	2018	_	2017	_	2016	_	2015	_	2014	_	2013
\$	759,757	\$	729,903	\$	679,739	\$	632,029	\$	608,232	\$	588,872
	105,802		117,813		119,743		72,375		80,109		129,783
	173,098		140,344		161,723		171,305		145,160		135,678
	48,915		47,544		47,167		48,029		47,508		48,366
	29,952		33,372		17,733		38,105		37,616		32,181
	487,875		597,321		678,004		749,750		837,790		860,287
\$_	1,605,399	\$_	1,666,297	\$_	1,704,109	\$_	1,711,593	\$_	1,756,415	\$_	1,795,167

### Changes in Net Position Last Ten Fiscal Years

(Dollars in thousands)

	2022	2021	2020	2019	
Operating revenues:					
Customer services	\$ 805,741	\$ 781,399	\$ 773,242	\$ 750,742	
Other	6,113	4,720	5,084	4,594	
Total operating revenues	811,854	786,119	778,326	755,336	
Operating expenses:					
Operations	126,065	116,455	113,284	113,878	
Maintenance	28,842	30,661	29,737	30,651	
Payments in lieu of taxes	8,469	8,368	8,330	8,230	
Engineering, general, and administrative	117,916	135,886	142,276	152,351	
Total operating expenses	281,292	291,370	293,627	305,110	
Depreciation and amortization	215,079	214,478	211,214	207,127	
Operating income	315,483	280,271	273,485	243,099	
Nonoperating items:					
Regulatory accounting provisions	(70,700)	(164,293)	(165,792)	(121,739)	
Net nonoperating expenses	(172,009)	(163,187)	(155,095)	(168,861)	
Changes in derivative related accounts	2,940	2,940	2,940	2,940	
Total nonoperating items	(239,769)	(324,540)	(317,947)	(287,660)	
Capital grants and contributions	3,299	4,314	4,354	5,249	
Decrease in net position	79,013	(39,955)	(40,108)	(39,312)	
Total net position – beginning of year Restatement to comply with GASB*	1,486,024	1,525,979	1,566,087	1,605,399	
Total net position – end of year	\$ 1,565,037	\$ 1,486,024	\$ 1,525,979	\$ 1,566,087	

\*2018 - GASB 75 \*2015 - GASB 68

Source: FY2013-2022 financial statements

2018		2017	 2016	2015	 2014	 2013
\$ 728,281 10,023		705,933 10,843	\$ 683,501 13,472	\$ 661,305 7,299	\$ 639,691 8,326	\$ 617,415 5,978
738,304	1	716,776	 696,973	668,604	648,017	623,393
106,943		106,844	98,972	102,322	100,778	101,425
29,067	7	30,799	30,978	28,323	29,453	26,956
8,220	)	8,191	8,129	7,966	7,872	7,640
133,627	7	140,435	133,959	124,792	 135,401	 131,329
277,857	7	286,269	272,038	263,403	273,504	267,350
202,799	·	201,481	 197,128	194,000	193,062	190,852
257,648	<u> </u>	229,026	 227,807	 211,201	 181,451	 165,191
(106,777	)	(62,714)	(72,162)	(41,634)	(3,808)	23,917
(198,327	)	(214,288)	(204,259)	(217,218)	(225,293)	(239,616)
2,940	)	2,940	2,940	2,940	2,940	5,798
(302,164	)	(274,062)	(273,481)	(255,912)	(226,161)	(209,901)
4,715	<u> </u>	7,224	 38,190	 6,429	 5,958	 6,630
(39,801	)	(37,812)	(7,484)	(38,282)	(38,752)	(38,080)
1,666,297		1,704,109	1,711,593	1,756,415	1,795,167	1,833,247
\$ 1,605,399	<u> </u>	1,666,297	\$ 1,704,109	\$ (6,540) 1,711,593	\$ 1,756,415	\$ 1,795,167

#### Historical Rate Revenue and Percentage Increases Last Ten Fiscal Years

(Dollars in millions)

	Wo	ıter	Sev	ver	Coml	oined
	Amount	Increase	Amount	Increase	Amount	Increase
2022	\$ 277.4	3.5%	\$ 514.7	2.7%	\$ 792.1	3.0%
2021	268.1	3.6	501.3	0.2	769.4	1.1
2020	258.7	3.6	502.2	2.7	760.9	3.0
2019	249.8	3.1	489.2	3.1	739.0	3.1
2018	242.4	3.5	474.6	3.0	717.0	3.2
2017	234.3	3.5	460.6	3.3	694.9	3.3
2016	226.4	7.7	446.1	1.4	672.4	3.4
2015	210.2	3.5	440.1	3.4	650.3	3.4
2014	203.2	3.7	425.5	3.4	628.7	3.5
2013	196.0	6.6	411.5	1.4	607.5	3.5

Note: Rate revenue is derived exclusively from member community assessments and does not include other charges and fees.

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### Historical Revenues, Expenses and Fund Deposits Last Ten Fiscal Years

(Dollars in thousands)

Revenues:		2022	 2021	 2020	 2019
Rates and Charges	\$	803,047	\$ 778,828	\$ 770,817	\$ 748,389
Investment Income		5,435	4,242	12,986	16,985
Transfer from Rate Stabilization Fund		1,250	1,500	-	-
Other Income		9,990	8,579	8,400	6,947
Total Revenues		819,722	793,149	792,203	772,321
Operating Expenses		296,959	298,396	281,880	277,104
Capital Lease	_	3,217	3,217	3,217	3,217
Net Operating Revenues	_	519,546	491,536	507,106	492,000
Debt Service on Bonds	\$	261,060	\$ 281,064	\$ 241,330	\$ 285,663
Other Debt Service		203,439	175,082	225,558	169,017
Debt Prepayment		5,609	3,900	5,000	7,100
Amount Available After Operations and Debt Service	\$	49,438	\$ 31,490	\$ 35,218	\$ 30,220
Fund Deposits:					
Reserve Funds	\$	1,413	\$ 1,815	\$ 2,094	\$ 1,882
Construction Fund	\$	18,554	\$ 16,745	\$ 17,317	\$ 16,740
Core Fund	\$	-	\$ -	\$ -	\$ -
Rate Stabilization	\$	-	\$ -	\$ -	\$ -

Note: Schedule prepared in accordance with MWRA General Bond Resolution. \*Permit fees are reflected in Other Income

201	8	 2017	 2016	 2015	 2014	 2013
\$ 726	,073	\$ 703,688	\$ 681,223	\$ 650,316	\$ 628,721	\$ 607,512
12	,755	9,758	10,303	9,689	12,130	13,590
	-	-	-	-	3,500	-
12	,231	13,088	15,750	18,289	19,296	15,88
<i>75</i> 1	,059	726,534	707,276	678,294	663,647	636,983
263	,226	258,046	293,682	258,534	257,724	252,333
3	,217	3,217	3,217	3,217	3,217	3,217
484	,616	465,271	410,377	416,543	402,706	381,433
\$ 279	,790	\$ 286,666	\$ 274,212	\$ 233,079	\$ 228,652	\$ 209,826
158	,485	139,430	114,481	161,736	160,032	158,666
10	,900	10,995	-	-	-	-
\$ 35	,441	\$ 28,180	\$ 21,684	\$ 21,728	\$ 14,022	\$ 12,941
\$	821	\$ (168)	\$ (35)	\$ 483	\$ 169	\$ 1,398
	,683	\$ 13,059	\$ 11,462	\$ 10,464	\$ 9,516	\$ 8,535
\$	-	\$ -	\$ -	\$ 730	\$ 132	\$ -
	,532	\$ _	\$ _	\$ _	\$ _	\$ _

#### Debt Service Coverage Last Ten Fiscal Years

(Dollars in thousands)

	2022	2021	2020	2019
Operating Revenues	\$ 811,854	\$ 786,119	\$ 778,326	\$ 755,336
Interest Income	5,435	4,242	12,985	16,985
Transfers from Rate Stabilization Fund	 1,250	1,500	-	-
Total Revenues	\$ 818,539	\$ 791,861	\$ 791,311	\$ 772,321
Operating Expenses	\$ (280,006)	\$ (283,600)	\$ (272,901)	\$ (276,631)
Commonwealth Obligations	25,963	25,845	22,075	23,412
OPEB	(17,327)	(13,495)	(7,012)	331
Pollution Remediation	1,787	514	127	1,078
Capital Lease	(3,217)	(3,217)	(3,217)	(3,217)
Net Revenues	\$ 545,739	\$ 517,908	\$ 530,383	\$ 517,294
CORE Fund Deposits	\$ -	\$ -	\$ -	\$ -
Revenues Available for Primary and SRF Primary Coverage (Before Provision for Transfer to Rate Stabilization Fund)	\$ 545,739	\$ 517,908	\$ 530,383	\$ 517,294
Provision for Transfer to Rate Stabilization Fund	\$ -	\$ -	\$ -	\$ -
Revenues Available for Primary and SRF Primary Coverage (After Provision for Transfer to Rate Stabilization Fund)	\$ 545,739	\$ 517,908	\$ 530,383	\$ 517,294
Required Senior Debt Service Fund Deposits	\$ 234,363	\$ 255,429	\$ 216,129	\$ 269,435
Required Subordinated Debt Service Deposits	\$ 204,728	\$ 175,082	\$ 225,558	\$ 169,017
Coverage: Before Provision for Transfer to Rate Stabilization Fund:				
Primary	233%	203%	245%	192%
SRF Primary  After Provision for Transfer to Rate Stabilization Fund:	124%	120%	120%	118%
	233%	203%	245%	192%
Primary	124%	120%	120%	118%
SRF Primary	\$ 124/0	\$ 120/0	\$ 120/0	\$ -
Required CORE Fund Deposits CORE Fund Deposits	\$ -	\$ -	\$ -	\$ -

Note: Schedule prepared in accordance with MWRA General Bond Resolution.

2013	2014	2015	_	2016	_	2017	2018	_
623,39	\$ 648,017	\$ 668,605	\$	696,973	\$	716,776	\$ 738,304	\$
13,59	12,130	9,689		10,303		9,758	12,755	
	3,500	-		-		-	-	
636,98	\$ 663,647	\$ 678,294	\$	707,276	\$	726,534	\$ <i>75</i> 1,059	\$
(267,351	\$ (273,500)	\$ (271,329)	\$	(278,887)	\$	(266,415)	\$ (263,394)	\$
26,00	26,641	27,168		27,470		23,912	23,757	
13,12	13,521	9,401		11,555		3,449	(236)	
	2,261	3,394		322		4,752	1,225	
(3,217	(3,217)	(3,217)		(3,217)		(3,217)	(3,217)	
405,54	\$ 429,353	\$ 443,711	\$	464,519	\$	489,015	\$ 509,194	\$
	\$ 132	\$ 862	\$	-	\$	-	\$ -	\$
405,54	\$ 429,221	\$ 442,849	\$	464,519	\$	489,015	\$ 509,194	\$
	\$ -	\$ -	\$	-	\$	-	\$ 6,532	\$
405,54	\$ 429,221	\$ 442,849	\$	464,519	\$	489,015	\$ 502,662	\$
192,83	\$ 203,338	\$ 208,500	\$	272,570	\$	262,093	\$ 261,383	\$
151,59	\$ 160,032	\$ 161,737	\$	114,481	\$	139,430	\$ 158,485	\$
2109	211%	212%		170%		187%	195%	
1189	118%	120%		120%		122%	121%	
2109	211%	212%		170%		187%	192%	
1189	118%	120%		120%		122%	120%	
	\$ 132	\$ 862	\$	-	\$	-	\$ -	\$
	\$ 132	\$ 862	\$	-	\$	-	\$ -	\$

### Last Ten Fiscal Years

(Dollars in thousands)

	20	022	20	21	20	20	20	019
	Sewer	Water	Sewer	Water	Sewer	Water	Sewer	Water
General Revenue Bonds:								
1993C Series Bonds	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2002J Series Bonds	21,688	707	67,417	5,788	107,445	10,235	128,338	12,557
2006A Series Bonds	-	-	-	-	-	-	-	-
2007A Series Bonds	-	-	-	-	-	-	-	-
2009A Series Bonds	-	-	-	-	-	-	-	-
2010A Series Bonds	-	-		-		-		
2011B Series Bonds	1.750	1.750	2,121	909	2,121	909	4,379	1,877
2012A Series Bonds	1 <i>,75</i> 3	1,753	1,753	1,753	1,753	1,753	36,328	36,328
2014D Series Bonds	. 500	. 500	37,631	17,709	38,780	18,250	40,912	19,253
2016B Series Bonds	6,590	6,590	30,385	30,385	30,385	30,385	31,045	31,045
2017B Series Bonds	30,235	30,235	30,235	30,235	31,408	31,408	33,490	33,490
2018B Series Bonds	59,823	39,882	59,823	39,882	63,843	42,562 36,380	64,548	43,032
2019B Series Bonds 2019E Series Bonds	83,136 25,000	35,630 25,000	84,886 25,000	36,380 25,000	84,886 25,000	25,000	87,500	37,500
2020B Series Bonds	108,273	46,853	109,322	46,853	23,000	23,000		-
2020B Series Bonds 2021B Series Bonds	18,191	42,445	107,322	40,033	_			_
ZOZIB Series Borius	10,171	42,443	_	_	_	_	_	_
General Revenue Refunding Bonds:								
2004B Series Bonds	_	_	_	_	_	_	_	_
2005A Series Bonds	-	-	-	_	-	-	-	-
2005B Series Bonds	-	-	-	_	-	-	-	-
2006B Series Bonds	-	-	-	-	-	-	-	-
2007B Series Bonds	544,278	103,672	544,278	103,672	544,278	103,672	544,278	103,672
2009B Series Bonds	-	-		-	-	-	47,146	18,334
2010B Series Bonds	-	-	-	-	-	-	49,741	36,019
2011C Series Bonds	-	-	-	-	-	-	113,552	1 <i>77,</i> 608
2012B Series Bonds	-	-	-	-	-	-	18,223	68,552
2013A Series Bonds	28,104	22,081	52,648	41,367	53,007	41,648	57,408	45,107
2014E Series Bonds	-	-	-	-	3,688	527	4,589	656
2014F Series Bonds	5,385	11,985	43,014	95,741	43,837	97,573	43,837	97,573
2016C Series Bonds	175,241	168,369	342,947	329,498	344,349	330,846	345,874	332,311
2016D Series Bonds	31,684	17,061	67,226	36,199	67,226	36,199	67,769	36,491
2017C Series Bonds	92,871	113,509	99,054	121,066	106,817	130,554	110,475	135,025
2018C Series Bonds	13,125	4,375	13,125	4,375	16,425	5,475	16,425	5,475
2019C Series Bonds	5,494	2,136	13,817	5,373	13,817	5,373	13,81 <i>7</i>	5,373
2019F Series Bonds	211,900	317,850	214,900	322,350	219,100	328,650	-	-
2019G Series Bonds	-	-	-	-	7,608	1 <i>5</i> ,21 <i>7</i>	-	-
2021 C Series Bonds	357,445	329,950	-	-	, -	-	-	-
Consulprove product stable stable								
General Revenue Bonds (variable rates):	22.500	1.5.000	25.270	1 ( 0 (0	27.000	10 /00	20.420	20.200
1999B Series Bonds	22,500	15,000	25,260	16,840	27,900	18,600	30,420	20,280
Ganaral Payonus Patunding Rands (fixed rate)								
General Revenue Refunding Bonds (fixed rate): 2012G Series Bonds	5,366	224	8,429	351	15,072	628	25,440	1,060
2012O Series Dorius	3,300	224	0,427	331	13,072	020	23,440	1,000
General Revenue Refunding Bonds (variable rates):	-	-	-	-				
2002C Series Bonds	_	_	_	_	_	_	11,290	23,830
2008A Series Bonds	125,004	17,046	140,932	19,218	170,113	23,197	179,467	24,473
2008C Series Bonds	37,757	1,573	42,355	1,765	52,320	2,180	67,872	2,828
2008E Series Bonds	87,345	7,595	98,569	8,571	122,949	10,691	122,949	10,691
2008F Series Bonds	· -	, -	· -	-	-	-	-	· -
2012E Series Bonds	11,064	41,621	11,600	43,637	11,943	44,927	12,271	46,164
2012F Series Bonds	-		-	-	, -	· -		-
2014A Series Bonds	4,500	45,500	4,500	45,500	4,500	45,500	4,500	45,500
2014B Series Bonds	1,182	11,948	2,835	28,670	3,873	39,162	4,869	49,226
2018A Series Bonds	9,981	37,549	9,981	37,549	9,981	37,549	10,310	38 <i>,</i> 785
2018D Series Bonds	4,500	45,500	4,500	45,500	4,500	45,500	4,500	45,500
Revolving Loan:								
2015C Revolving Loan	36,500	36,500	26,500	26,500	26,500	26,500	26,500	26,500
Borrowings Associated with								
Derivative Instruments:	21,615	3,519	24,144	3,930	-	-	-	-
Conord Povonuo Ronda with the Massaclause								
General Revenue Bonds with the Massachusetts	420 705	100 204	402 107	200 742	740.050	200 207	747 500	212.205
Clean Water Trust:	639,725	182,324	693,196	200,742	743,953	208,997	767,588	212,295
Total	\$2,827,253	\$1,765,530	\$2,932,383	\$1,773,306	\$2,999,375	\$1,796,045	\$3,127,650	\$1,824,408

2	018	2	017	2	016	20	015	2014		20	013
Sewer	Water	Sewer	Water	Sewer	Water	Sewer	Water	Sewer	Water	Sewer	Water
\$ - 171,651	\$ - 17,369	\$ - 218,739 -	\$ - 22,601	\$ - 247,895	\$ - 26,285	\$ 8,807 254,960	\$ 1,258 27,070 62,320	\$ 17,172 268,703	\$ 2,453 28,597 149,990	\$ 25,117 268,703	\$ 3,588 28,597 149,990
5,495 37,295	2,355 37,295	- 973 5,852 37,295	417 2,508 37,295	3,630 55,892 49,043	1,556 23,954 49,043	33,660 48,180 59,605 94,350 66,310	164,340 16,060 25,545 40,436 66,310	33,660 57,334 67,571 98,098 69,683	164,340 19,111 28,959 42,042 69,683	33,660 60,210 68,418 101,388 72,338	164,340 20,070 29,322 43,452 72,338
40,912 31,685 34,120	19,253 31,685 34,120	41,851 32,985 34,120	19,694 32,985 34,120	46,427 32,985	21,848 32,985	48,052	22,613	-	-		
64,548	43,032	54,120	34,120	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-
- - -	- - -	- - 22,823	- - - 7,608	118,730 25,082 23,614	145,115 50,163 7,871	138,173 26,763 129,431	168,878 53,527 43,144	33,604 155,174 26,763 162,701	4,801 189,657 53,527 54,234	42,831 155,174 26,763 162,701	6,119 189,657 53,527 54,234
544,278 91,019 55,648 125,252 18,223 57,408	103,672 35,396 40,297 195,908 68,552 45,107	544,278 104,562 57,214 125,252 18,223 79,537	103,672 40,663 41,431 195,908 68,552 62,493	544,278 113,386 62,608 125,252 18,223 92,758	103,672 44,094 45,337 195,908 68,552 72,882	544,278 193,043 95,836 127,592 18,223 95,102	103,672 75,072 69,399 199,568 68,552 74,723	544,278 195,142 100,824 127,592 18,223 95,108	103,672 75,888 73,011 199,568 68,552 74,727	544,278 197,352 106,471 127,592 18,223 95,556	103,672 76,748 77,099 199,568 68,552 75,079
13,654 43,837	1,951 97,573	13,654 43,837	1,951 97,573	22,133 43,837	3,162 97,573	24,714 43,873	3,531 97,652	-	-	-	-
345,874	332,311	347,624	333,991	347,624	333,991	-	-	-	-	-	-
67,769 112,275	36,491 137,225	67,769 114,635	36,491 140,110	-	-	-	-	-	-	-	-
16,425	5,475	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-		-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-
32,820	21,880	35,160	23,440	35,160	23,440	35,160	23,440	35,160	23,440	37,380	24,920
35,424	1,476	45,024	1,876	47,789	1,991	50,477	2,103	53,050	2,210	55,507	2,313
11,290 184,294 82,848 122,949	23,830 25,131 3,452 10,691	11,290 187,343 97,248 122,949	23,830 25,547 4,052 10,691	11,290 206,664 101,395 122,949 4,500	23,830 28,181 4,225 10,691 45,500	11,290 251,438 105,427 122,949 4,500	23,830 34,287 4,393 10,691 45,500	11,290 294,224 109,286 122,949 4,500	23,830 40,121 4,554 10,691 45,500	11,290 297,154 112,973 159,215 14,828	23,830 40,521 4,707 13,845 149,927
12,590	47,361 -	12,897 10,936	48,518 41,139	13,194 12,663	49,636 47,637	13,194 12,663	49,636 47,637	13,194 12,663	49,636 47,637	13,194 12,663	49,636 47,637
4,500 5,828	45,500 58,927	4,500 5,828	45,500 58,927	4,500 5,828	45,500 58,927	4,500 5,828	45,500 58,927	4,500 5,828	45,500 58,927	-	-
10,628 4,500	39,982 45,500	-	-	-	-	-	-	-	-	-	-
26,500	26,500	39,500	39,500	39,500	39,500	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-
766,343	176,538	814,296	192,155	853,081	182,716	859,991	182,973	853,322	177,847	892,160	184,391
\$3,1//,882	\$1,811,833	\$3,298,193 	\$1,795,238	\$3,431,908 	\$1,885,764	\$3,528,369 	\$1,912,586	\$3,591,594	\$1,932,/04	\$3,713,138	8/6,/5۲,۱۴

#### Schedule of Sewer Flows Last Ten Fiscal Years

(Million gallons per day)

<b>MWRA Community</b>	2022	2021	2020	2019
Arlington	4.84	4.22	4.99	5.28
Ashland	1.29	1.14	1.25	1.37
Bedford	2.38	1.97	2.44	2.72
Belmont	2.96	2.62	3.04	3.40
Boston (BWSC)	84.15	80.68	89.04	101.54
Braintree	6.55	5.99	7.33	8.74
Brookline	7.12	6.91	8.00	9.72
Burlington	3.55	3.01	3.77	3.95
Cambridge	19.60	18.18	19.18	19.08
Canton	2.77	2.77	2.90	3.35
Chelsea	5.85	5.57	5.86	5.90
Dedham	3.95	3.40	3.73	4.52
Everett	5.48	4.86	5.56	6.43
Framingham	7.54	6.60	6.35	7.86
Hingham Sewer District	1.27	1.07	1.33	1.62
Holbrook	1.00	0.80	0.85	1.01
Lexington	5.55	4.24	5.27	5.85
Malden	8.21	8.16	8.66	9.35
Medford	7.51	6.70	7.78	7.79
Melrose	3.97	3.65	4.31	4.80
Milton	3.59	2.69	3.17	3.97
Natick	3.12	2.44	2.89	3.28
Needham	4.09	3.28	3.76	4.28
Newton	15.07	12.29	14.35	16.50
Norwood	6.20	5.27	5.57	6.93
Quincy	12.98	11.97	12.94	14.92
Randolph	3.69	3.07	3.49	4.06
Reading	2.53	2.30	2.63	3.63
Revere	6.93	6.11	6.47	7.18
Somerville	9.96	8.79	9.79	10.25
Stoneham	3.78	3.07	3.57	3.57
Stoughton	3.31	2.66	2.81	3.55
Wakefield	3.95	3.41	4.39	5.02
Walpole	2.29	1.98	2.10	2.48
Waltham	8.27	7.78	8.81	10.02
Watertown	3.68	2.91	3.40	3.84
Wellesley	3.75	2.88	3.59	3.80
Westwood	1.64	1.58	1.72	1.99
Weymouth	8.49	7.29	8.40	10.14
Wilmington	1.58	1.37	1.58	1.56
Winchester	2.82	1.78	2.32	2.73
Winthrop	2.32	2.15	2.29	2.40
Woburn	6.80	4.80	6.52	5.97

Source: MWRA metering

2018	2017	2016	2015	2014	2013
4.79	4.64	3.96	4.56	4.15	4.47
1.28	1.36	1.11	1.16	1.20	1.22
2.51	2.46	2.34	2.57	2.42	2.41
2.93	2.69	2.31	2.89	2.56	2.92
89.82	87.04	80.51	87.21	85.18	94.79
7.07	6.26	6.63	7.08	6.39	6.58
8.05	7.72	7.07	8.62	8.89	9.09
3.58	3.38	3.00	3.31	3.12	3.22
17.98	17.83	16.31	17.93	16.15	17.28
3.24	2.79	2.59	2.77	2.98	2.77
5.49	5.12	4.67	5.16	4.76	4.88
3.92	3.41	3.06	3.53	3.44	3.57
5.60	5.12	4.54	4.95	4.85	5.15
7.32	6.87	7.15	7.62	6.76	7.05
1.32	1.25	1.22	1.37	1.25	1.32
0.91	0.85	0.83	0.89	0.86	0.92
5.03	4.59	4.22	4.93	4.47	5.06
8.73	8.45	8.19	9.20	8.13	8.95
7.52	7.17	6.72	8.26	7.09	7.96
4.18	4.29	3.69	4.64	3.86	4.50
3.28	3.04	2.56	3.26	2.93	3.14
2.77	2.76	2.80	2.93	2.95	3.07
3.68	3.52	3.06	3.39	3.29	3.52
14.21	14.73	14.11	15.22	13.29	15.31
6.20	5.41	4.58	5.29	4.97	5.13
13.48	12.58	12.11	13.56	12.96	13.45
3.85	3.58	2.82	3.52	3.41	3.66
2.88	2.89	2.42	2.83	2.65	2.86
6.18	6.14	5.97	6.82	6.13	7.01
10.63	10.27	9.96	10.70	9.30	10.87
3.13	2.68	2.39	3.16	2.70	3.15
3.24	2.75	2.60	3.20	2.67	2.66
4.17	4.09	3.59	4.26	3.50	3.88
2.07	1.99	1.75	1.88	1.89	2.00
9.07	8.39	8.10	9.11	8.06	9.26
3.48	3.36	3.00	3.31	3.14	3.49
3.22	3.15	2.82	3.14	3.05	3.38
1.76	1.78	1.50	1.50	1.28	1.42
8.65	7.93	7.15	7.82	6.90	8.18
1.45	1.40	1.28	1.33	1.20	1.20
2.30	2.23	1.94	2.24	1.99	2.30
2.10	2.14	1.85	1.90	1.84	1.99
6.29	6.48	5.83	6.86	6.97	7.34

#### Schedule of Water Flows Last Ten Fiscal Years

(Million gallons per day)

MWRA Community	2022	2021	2020	2019
Arlington	3.509	3.618	3.618	3.573
Belmont	1.826	2.060	1.953	1.990
Boston (BWSC)	60.098	58.451	60.687	62.331
Brookline	4.836	5.059	4.782	4.903
Chelsea	3.263	3.392	3.336	3.278
Chicopee	5.035	5.186	5.188	4.878
Clinton	1.188	1.345	1.297	1.390
Everett	3.725	3.948	3.857	3.710
_	5.656	5.844	5.657	5.669
Framingham				
Lexington	4.948	5.429	5.381	5.034
Lynnfield W.D. Malden	0.513	0.552	0.513	0.488
	5.196	5.246	5.123	5.101
Marblehead	1.723	1.963	1.788	1.654
Medford	4.542	4.588	4.567	4.292
Melrose	2.033	2.213	2.044	1.976
Milton	2.343	2.532	2.305	2.271
Nahant	0.329	0.362	0.326	0.315
Newton	8.312	8.636	8.656	8.540
Norwood	2.680	2.769	2.727	2.662
Quincy	8.213	8.485	8.018	7.894
Reading	1.616	1.776	1.548	1.540
Revere	3.788	3.750	3.500	3.558
Saugus	3.191	3.048	2.932	2.830
Somerville	5.575	5.523	5.653	5.653
So. Hadley Fire District #1	1.029	1.132	1.130	0.978
Southborough	0.874	1.057	0.996	0.904
Stoneham	1.970	2.130	2.066	1.865
Swampscott	1.519	1.592	1.539	1.473
Waltham	6.742	6.809	6.248	6.400
Watertown	2.407	2.618	2.529	2.547
Weston	1.458	1.794	1.590	1.566
Wilbraham	1.094	1.246	1.1 <i>75</i>	1.066
Winthrop	1.141	1.202	1.273	1.258
Burlington (Partial)	1.041	0.208	-	-
Cambridge (Partial)	-	0.053	-	0.025
Canton (Partial)	1.115	1.292	0.892	1.342
Dedham-Westwood W.D. (Partial)	0.338	0.096	0.909	0.210
Lynn (LWSC) (Partial)	0.101	0.082	0.141	0.330
Marlborough (Partial)	4.103	4.104	4.047	3.883
Needham (Partial)	0.572	1.347	0.873	0.834
Northborough (Partial)	0.868	1.029	1.000	0.893
Peabody (Partial)	1.897	2.242	1.018	1.562
Stoughton (Partial)	0.059	0.096	0.102	0.078
Wakefield (Partial)	1.749	1.675	1.843	1.782
Wellesley (Partial)	2.551	1.678	1.114	1.158
Wilmington (Partial)	0.499	0.598	0.475	0.461
Winchester (Partial)	1.113	1.406	1.104	1.230
Woburn (Partial)	3.140	3.558	2.699	2.766
Worcester (Partial)	-	-	-	-
Comm. of Mass Fernald (Other)	-	-	-	-
D.C.R. Parks/Pools/Blue Hills (Other)	0.085	0.093	0.086	0.077
MWRA - Deer Island Water (Other)	1.224	1.320	1.249	1.310
Other Reservoir Withdrawals (Other)	6.590	6.089	4.655	6.146
Quinapoxet Withdrawal (Other)	2.257	3.695	6.343	3.192
Westboro State Hospital (Other)		-	-	
Westboro State Hospital (DYS) (Other)	-	-	-	0.008
				0.000

2018	<b>2017</b>	2016	2015	2014	2013
3.676	3.782	3.907	3.826	3.778	3.933
2.032	2.105	2.187	2.157	2.113	2.169
63.418	64.334	64.902	64.567	63.184	64.325
4.948	5.068	5.275	5.500	5.462	5.344
3.368	3.323	3.283	3.248	3.306	3.121
5.131	5.122	5.306	5.251	5.285	5.394
1.416	1.433	1.637	1.700	1.719	1.951
3.778	3.905	3.883	3.755	3.832	3.902
5.752	5.883	6.017	6.621	6.504	6.542
5.047	5.304	5.377	5.824	5.145	4.961
0.549	0.560	0.522	0.488	0.463	0.415
		5.225		5.250	5.372
5.088	4.941		5.684		
1.804	1.817	1.839	1.803	1.791	1.715
4.587	4.624	4.944	5.059	5.075	4.957
2.038	2.071	2.207	2.323	2.235	2.218
2.420	2.578	2.632	2.598	2.394	2.464
0.323	0.390	0.384	0.357	0.331	0.307
8.511	8.973	9.986	10.095	9.174	8.858
2.771	2.835	2.776	2.932	2.892	2.736
8.106	8.869	9.209	9.330	9.173	8.933
1.610	1.658	1.646	1.625	1.616	1.648
3.600	3.673	3.770	1.625 3.919	3.909	3.798
2.852	2.926	2.862	2.935	2.805	2.632
5.636	5.805	6.186	5.672	5.609	5.843
1.034	1.070	1.091	1.082	1.074	1.128
0.934	0.984	1.050	1.014	0.956	0.909
2.220	2.247	2.336	2.573	2.793	2.982
1.461	1.426	1.431	1.380	1.559	1.459
6.600	6.599	7.077	7.133	6.823	6.855
2.640	2.582	2.553	2.599	2.661	2.606
1.739	1.973	1.940	1.919	1.675	1.608
1.107	1.166	1.193	1.153	1.112	1.153
1.224	1.196	1.225	1.312	1.263	1.243
-	-	-	-	-	-
_	1.403	0.942	_	5.874	-
1.198	1.867	1.559	1.068	0.875	1.082
0.134	0.198	0.140	0.273	0.039	0.089
0.134	0.233	0.690	0.175	0.227	0.172
4.074	3.834	3.570	3.247	3.482	2.969
0.638	0.703	0.933	0.907	0.787	0.894
0.890	0.703		0.891	0.875	0.882
		0.906	0.891		
3.487	2.105	1.126	1.257	1.155	0.828
0.102	0.154	0.526	0.979	0.759	0.753
1.541	1.667	1.426	1.505	1.355	1.439
1.160	0.994	1.054	0.820	0.686	1.499
0.456	0.485	0.539	0.456	0.256	0.204
1.144	1.407	1.542	1.042	1.048	0.987
2.400	2.627	2.482	2.673	2.383	3.029
-	2.322	0.001	-	-	0.002
-	-	-	0.015	0.063	0.066
0.103	0.044	0.052	0.058	0.061	0.052
1.275	1.325	1.397	1.279	1.247	1.310
6.001	2.821	-	-	-	-
5.250	2.654	7.582	3.824	4.110	6.241
-	-	-	-	-	0.014
0.024	0.023	0.024	0.045	0.017	0.017

## Sewer-System Total Community Population Estimates Last Ten Calendar Years

Population	Customer Type	2021	2020	2019	2018	2017	2016	2015	2014	2013	2012
Arlington	Sewer & Water	45,617	45,169	45,531	45,624	45,510	45,052	44,204	44,212	44,028	43,711
Ashland	Sewer	18,560	17,887	17,807	17,739	17,706	17,684	17,185	17,191	17,150	16,993
Bedford	Sewer	14,155	14,053	14,123	14,195	14,197	14,411	14,058	14,086	13,975	13,765
Belmont	Sewer & Water	26,838	25,873	26,116	26,330	26,458	26,171	25,425	25,431	25,332	25,204
Boston Water & Sewer Comm.	Sewer & Water	654,776	691,531	692,600	694,583	685,094	673,184	651,710	649,917	645,966	636,479
Braintree	Sewer	38.822	37,074	37,190	37,250	37,156	37,297	36,984	36,968	36,727	36,249
Brookline	Sewer & Water	62,726	59,022	59,121	59,310	59,157	59,126	59,277	59,246	59,128	59,115
Burlington	Sewer	25,989	28,432	28,627	28,742	27,176	26,351	25,502	25,507	25,463	25,165
Cambridge	Sewer & Partial Water	117,090	119,192	118,927	118,977	113,630	110,651	107,705	107,732	107,289	106,471
Canton	Sewer & Partial Water	24,470	24,029	23,805	23,629	23,444	22,952	22,257	22,246	22,221	21,932
Chelsea		38,889	39,230	39,690	40,160	40,227	38,599	37,359	37,881	37,670	36,828
	Sewer & Water										
Chicopee	Water	55,190	54,825	55,126	55,582	55,363	55,342	55,789	56,233	55,882	55,795
Clinton	Water	15,381	13,952	14,000	14,022	13,958	13,873	13,837	13,788	13,748	13,693
Dedham	Sewer & Partial Water	25,240	25,345	25,219	25,334	25,364	25,263	25,322	25,346	25,299	24,974
Everett	Sewer & Water	48,557	46,107	46,451	46,880	46,324	44,840	43,484	43,110	42,935	42,567
Framingham	Sewer & Water	71,265	73,892	74,416	73,123	72,032	71,594	70,569	70,583	70,441	70,068
Hingham Sewer District	Sewer	8,168	7,808	7,795	7,586	7,611	7,708	7,370	7,260	7,475	7,279
Holbrook	Sewer	11,335	11,014	11,033	11,048	11,026	11,022	10,994	10,988	10,952	10,899
Lexington	Sewer & Water	34,071	33,003	33,132	33,792	33,727	33,410	32,810	32,817	32,650	32,272
Lynnfield	Water	12,955	13,040	12,999	13,041	12,944	12,839	12,765	12,667	12,409	11,821
Malden	Sewer & Water	65,074	59,922	60,470	61,036	61,246	60,840	60,776	60,788	60,509	60,374
Marblehead	Water	20,296	20,551	20,555	20,634	20,559	20,467	20,428	20,364	20,256	20,119
Marlborough	Partial Water	41,110	39,290	39,597	39,825	39,788	39,793	39,799	39,691	39,468	39,305
Medford	Sewer & Water	62,098	60,847	57,341	57,765	57,797	57,213	57,266	57,385	57,170	57,033
Melrose	Sewer & Water	29,312	27,790	28,016	28,193	28,367	27,928	27,777	27,810	27,690	27,435
Milton	Sewer & Water	28,388	27,537	27,593	27,616	27,575	27,351	27,358	27,345	27,270	27,158
Nahant	Water	3,315	3,506	3,513	3,524	3,506	3,493	3,496	3,483	3,474	3,446
Natick	Sewer	36,426	35,766	36,050	36,229	36,246	36,137	35,326	35,339	35,214	33,760
Needham	Sewer & Partial Water	32,048	31,537	31,388	31,248	30,999	30,755	29,797	29,785	29,736	29,366
Newton	Sewer & Water	87,453	87,803	88,414	88,904	88,994	89,045	87,908	87,927	87,971	86,307
Northborough	Partial Water	15,667	15,038	15,109	15,101	15,038	14,962	14,944	14,905	14,749	14,646
Norwood	Sewer & Water	31,441	29,737	29,725	29,327	29,195	29,097	29,021	29,007	28,951	28,780
Peabody	Partial Water	54,119	53,063	53,070	53,278	53,008	52,809	52,661	52,489	52,243	51,913
Quincy	Sewer & Water	101,119	94,421	94,470	94,580	94,166	93,688	93,373	93,327	93,494	93,027
Randolph	Sewer	34,715	34,260	34,362	34,398	34,272	33,610	33,541	33,519	33,456	33,226
Reading	Sewer & Water	25,223	25,535	25,400	25,337	26,106	25,834	25,397	25,433	25,327	25,192
Revere	Sewer & Water	59,075	52,375	53,073	53,821	53,993	53,157	53,316	54,063	53,756	53,179
Saugus	Water	28,676	28,542	28,361	28,385	28,265	28,125	28,080	27,976	27,826	27,387
Somerville	Sewer & Water	79,815	80,935	81,360	81,562	81,360	81,322	78,929	78,857	78,804	77,104
South Hadley Fire District #1	Water	17,806	17,514	17,625	17,806	17,836	17,765	17,625	17,712	17,715	17,834
Southborough	Water	10,421	10,200	10,208	10,169	10,138	10,087	10,015	9,936	9,894	9,851
Stoneham	Sewer & Water	22,877	23,961	24,126	22,729	22,036	21,953	21,803	21,808	21,734	21,605
Stoughton	Sewer & Partial Water	29,132	28,891	28,915	28,950	28,528	28,431	28,197	28,183	28,106	27,849
Swampscott	Water	15,155	15,462	15,298	15,227	14,976	14,898	14,564	14,085	14,025	13,949
Wakefield	Sewer & Partial Water	27,104	27,051	27,045	27,135	27,157	26,753	26,147	26,182	26,080	25,613
Walpole	Sewer	26,652	26,582	25,200	25,209	25,073	25,125	24,788	24,776	24,818	24,562
Waltham	Sewer & Water	64,015	62,069	62,495	62,962	62,442	63,002	62,412	62,424	62,227	61,918
Watertown	Sewer & Water	35,149	36,125	35,939	35,954	35,756	34,025	33,124	33,130	32,996	32,863
Wellesley	Sewer & Partial Water	30,191	28,684	28,670	29,673	29,479	29,215	28,897	29,180	29,090	28,748
Weston	Water	11,666	12,028	12,124	12,134	12,119	12,100	12,066	11,921	11,845	11,698
Westwood	Sewer & Partial Water	16,213	16,384	16,400	16,127	16,056	15,279	14,904	14,896	14,876	14,768
Weymouth	Sewer	57,670	58,104	57,746	57,719	56,664	55,972	55,510	55,482	55,419	54,906
Wilbraham	Water	14,551	14,670	14,689	14,749	14,625	14,588	14,573	14,477	14,432	14,366
Wilmington	Sewer & Partial Water	23,012	23,287	23,445	23,907	23,803	23,570	23,199	23,204	23,147	22,936
Winchester	Sewer & Partial Water	22,662	22,678	22,799	22,851	22,838	22,808	22,159	22,166	22,079	21,869
Winthrop	Sewer & Water	18,505	18,446	18,544	18,688	18,625	18,190	17,979	18,232	18,111	17,940
Woburn	Sewer & Partial Water	41,056	40,135	40,228	40,397	39,701	39,452	39,162	39,170	39,083	38,949
SYSTEM		2,669,301	2,671,204	2,673,071	2.680.096	2,656,436	2,626,208	2.580.923	2,579,666	2,569,781	2,542,26

Source: U.S. Census Bureau

### Sewer-System Total Community Population Estimates Last Ten Calendar Years

Ashland   Sewer	System Share	Customer Type	2021	2020	2019	2018	2017	2016	2015	2014	2013	2012
Bedford	Arlington	Sewer & Water	1.71%	1.69%	1.70%	1.70%	1.71%	1.72%	1.71%	1.71%	1.71%	1.72%
Sewer & Water		Sewer	0.70%	0.67%	0.67%	0.66%	0.67%	0.67%	0.67%	0.67%	0.67%	0.67%
Sewer   Sewer Comm.   Sewer   Sewer   Comm.   Sewer   Sewer	Bedford	Sewer	0.53%	0.53%	0.53%	0.53%	0.53%	0.55%	0.54%	0.55%	0.54%	0.54%
Besten Water & Sewer Comm.   Sewer & Water   24.53%   25.98%   25.91%   25.97%   25.63%   25.25%   25.19%   25.14%   2	Belmont	Sewer & Water	1.01%	0.97%	0.98%	0.98%	1.00%	1.00%	0.99%	0.99%	0.99%	0.99%
Braintree   Sewer & Water   2,35%   1,45%   1,39%   1,39%   1,39%   1,40%   1,42%   1,43%		Sewer & Water										25.04%
Brookline   Sewer & Water   0.97%   1.06%   1.07%												1.43%
Burlington   Sewer & Partial Water   0.97%   1.06%   1.07%   1.07%   1.02%   1.00%   0.99%   0.99%   0.99%   0.99%   0.99%   0.99%   0.46%   4.45%   4.44%   4.28%   4.21%   4.17%   4.18%   4.18%   4.18%   4.21%   4.17%   4.18%   4.18%   4.18%   4.21%   4.17%   4.18%   4.18%   4.21%   4.17%   4.18%   4.18%   4.21%   4.17%   4.18%   4.18%   4.21%   4.17%   4.18%   4.18%   4.21%   4.17%   4.18%   4.18%   4.21%   4.17%   4.18%   4.18%   4.21%   4.17%   4.18%   4.18%   4.21%   4.17%   4.14%												2.33%
Cambridge   Sewer & Partial Water   Cardon   Cardon   Sewer & Partial Water   Cardon   Cardon												0.99%
Canton												4.19%
Chelsea												0.86%
Chicope												1.45%
Clinton   Dedhom   Sewer & Partial Water   0.58%   0.52%   0.52%   0.52%   0.53%   0												2.19%
Deelham												0.54%
Sewer & Woter   182%   1.74%   1.75%   1.74%   1.71%   1.63%   1.67%												
Fromingham   Sewer & Water   2.67%   2.77%   2.78%   2.73%   2.73%   2.74%   2.74%   2.74%   1.74%												0.98%
Hingham Sewer   District   Sewer   0.31%   0.29%   0.29%   0.29%   0.29%   0.29%   0.29%   0.28%   0.43%   0												1.67%
Holbrook   Sewer   Wotter   1.28%   1.24%   1.24%   1.24%   1.24%   1.24%   1.27%												2.76%
Lexington   Sewer & Water   1.28%   1.24%   1.24%   1.24%   1.27%   1.27%   1.27%   1.27%   1.27%   0.48%   Molden   Water   0.49%												0.29%
Symfeled   Woter												0.43%
Modelen	Lexington											1.27%
Marblehead   Water   0.76%   0.77%   0.77%   0.77%   0.77%   0.79%												0.46%
Marthorough   Partial Water   1.54%   1.47%   1.48%   1.49%   1.50%   1.52%   1.54%   1.54%   1.54%   Madford   Sewer & Water   2.33%   2.28%   2.18%   2.18%   2.18%   2.28%   2.22%   2.22%   2.22%   2.22%   Melrose   Sewer & Water   1.10%   1.04%   1.05%   1.05%   1.07%   1.04%   1.06%   1.08%   1.08%   1.08%   1.08%   Million   Sewer & Water   1.06%   1.03%   1.03%   1.03%   1.03%   1.04%   1.04%   1.06%   1.06%   1.06%   1.08%   1.37%   1.37%   1.37%   1.37%   1.37%   1.37%   1.37%   1.37%   1.37%   1.37%   1.37%   1.37%   1.37%   1.37%   1.37%   1.37%   1.37%   1.08%												2.37%
Medroad   Sewer & Water   2,33%   2,28%   2,15%   2,16%   2,18%   2,22%   2,22%   2,22%   2,22%   Medrose   Sewer & Water   1,10%   1,04%   1,05%   1,07%   1,05%   1,07%   1,06%   1,08%   1,06%	Marblehead	Water	0.76%	0.77%	0.77%	0.77%	0.77%	0.78%	0.79%	0.79%	0.79%	0.79%
Melrose   Sewer & Water   1.10%   1.04%   1.05%   1.05%   1.06%   1.08%   1.	Marlborough	Partial Water	1.54%	1.47%	1.48%	1.49%	1.50%	1.52%	1.54%	1.54%	1.54%	1.55%
Melrose   Sewer & Water   1.10%   1.04%   1.05%   1.05%   1.06%   1.08%   1.	Medford	Sewer & Water	2.33%	2.28%	2.15%	2.16%	2.18%	2.18%	2.22%	2.22%	2.22%	2.24%
Milton   Sewer & Water   1.06%   1.03%   1.03%   1.03%   1.03%   1.03%   0.1	Melrose	Sewer & Water			1.05%	1.05%	1.07%	1.06%				1.08%
Nahant Natick   Sewer   1.36%   1.34%   1.35%   1.35%   1.36%   1.38%   1.37	Milton	Sewer & Water	1.06%	1.03%	1.03%		1.04%	1.04%				1.07%
Natick   Sewer & Partial Water   1.36%   1.34%   1.35%   1.35%   1.36%   1.38%   1.37%   1.37%   1.37%   1.37%   1.37%   National Mater   1.20%   1.18%   1.17%   1.17%   1.15%   1.15%   1.15%   1.16%   Newton   Sewer & Water   3.28%   3.29%   3.31%   3.32%   3.35%   3.39%   3.41%   3.41%   3.42%   3.42%   3.26%   3.29%   3.31%   3.32%   3.35%   3.39%   3.41%   3.41%   3.42%   3.42%   3.26%   3.29%   3.31%   3.32%   3.35%   3.39%   3.41%   3.41%   3.42%   3.42%   3.26%   3.26%   3.29%   3.31%   3.32%   3.35%   3.39%   3.41%   3.41%   3.42%   3.42%   3.26%   3							0.13%					0.14%
Needham   Sewer & Partial Water   1,20%   1,18%   1,17%   1,17%   1,17%   1,17%   1,15%   1,15%   1,16%   3,42%   3,41%   3,44%   3,42%   3,29%   3,31%   3,32%   3,32%   3,33%   3,41%   3,44%   3,42%   3,42%   3,41%   3,42%   3,42%   3,41%   3,42%   3,42%   3,41%   3,42%   3,42%   3,41%   3,42%   3,42%   3,41%   3,42%   3,41%   3,42%   3,41%   3,42%   3,42%   3,41%   3,42%   3,												1.33%
Newton   Sewer & Water   3.28%   3.29%   3.31%   3.32%   3.35%   3.39%   3.41%   3.41%   3.42%   3.41%   3.42%   3.41%   3.42%   3.41%   3.42%   3.41%   3.42%   3.41%   3.42%   3.41%   3.42%   3.41%   3.42%   3.41%   3.42%   3.41%   3.42%   3.41%   3.42%   3.41%   3.42%   3.41%   3.42%   3.41%   3.42%   3.4												1.16%
Northborough   Northborough   Northborough   Sewer & Water   1.18%   1.11%   1.11%   1.09%   1.10%   1.11%   1.11%   1.12%   1.12%   1.13%   1.12%   1.13%   1.12%   1.13%   1.12%   1.13%   1.12%   1.13%   1.12%   1.13%   1.12%   1.13%   1.12%   1.13%   1.13%   1.12%   1.13%												3.39%
Norwood Peabody												0.58%
Partial Water												1.13%
Quincy   Sewer & Water   3.79%   3.53%   3.53%   3.53%   3.54%   3.57%   3.62%   3.62%   3.64%   3.6												2.04%
Randolph   Sewer & Water   0.94%   0.96%   0.95%   0.95%   0.98%   0.98%   0.98%   0.99%   0												3.66%
Reading   Sewer & Water   0.94%   0.96%   0.95%   0.98%   0.98%   0.98%   0.99%   0.												1.31%
Revere   Sewer & Water   Call   Cal												0.99%
Saugus												
Somerville												2.09%
South Hadley Fire District #1   Water   0.67%   0.66%   0.66%   0.66%   0.67%   0.68%   0.68%   0.69%   0.69%   0.69%   0.69%   0.39%   0.33%   0.35%   0.35%   0.35%   0.35%   0.35%   0.35%   0.35												1.08%
Southborough   Southborough   Sower & Water   0.39%												3.03%
Sewer & Water   Sewer & Water   Sewer & Partial Wate												0.70%
Stoughton   Sewer & Partial Water   1.09%   1.08%   1.08%   1.08%   1.07%   1.08%   1.09%   1.09%   1.09%   1.09%   1.09%   Swampscott   Water   0.57%   0.58%   0.57%   0.56%   0.57%   0.56%   0.57%   0.56%   0.57%   0.56%   0.57%   0.56%   0.57%   0.56%   0.57%   0.56%   0.57%   0.56%   0.57%   0.56%   0.57%   0.56%   0.57%   0.56%   0.57%   0.56%   0.55%   0.5												0.39%
Swampscott   Water   0.57%   0.58%   0.57%   0.56%   0.55%												0.85%
Wakefield         Sewer & Partial Water Sewer         1.02%         1.01%         1.01%         1.02%         1.02%         1.01%         1.01%         1.01%         1.02%         1.02%         1.01%         0.96%												1.10%
Walpole         Sewer         1.00%         1.00%         0.94%         0.94%         0.94%         0.96%         0.96%         0.96%         0.97%         0.97%         0.96%         0.96%         0.96%         0.96%         0.97%         0.97%         0.97%         0.96%         0.96%         0.96%         0.97%         0.97%         0.97%         0.97%         0.96%         0.96%         0.96%         0.97%         0.97%         0.97%         0.97%         0.96%         0.96%         0.96%         0.97%         0.97%         0.97%         0.97%         0.97%         0.97%         0.97%         0.97%         0.97%         0.97%         0.97%         0.97%         0.97%         0.97%         0.97%         0.97%         0.24%         0.24%         0.23%         2.35%         2.35%         2.35%         2.24%         2.42%         <												0.55%
Waltham         Sewer & Water         2.40%         2.32%         2.34%         2.35%         2.40%         2.42%	Wakefield	Sewer & Partial Water	1.02%	1.01%	1.01%	1.01%	1.02%	1.02%	1.01%	1.01%	1.01%	1.01%
Watertown         Sewer & Water         1.32%         1.35%         1.34%         1.34%         1.35%         1.30%         1.28%         1.28%           Welston         Water         0.44%         0.45%         0.45%         0.46%         0.55%         0.55%         0.55%         0.55%         0.55%         0.55%         0.55%         0.55%         0.55%         0.55%         0.55%	Walpole	Sewer	1.00%	1.00%	0.94%	0.94%	0.94%	0.96%	0.96%	0.96%	0.97%	0.97%
Wellesley         Sewer & Partial Water         1.13%         1.07%         1.07%         1.11%         1.11%         1.11%         1.12%         1.13%         1.13%         1.3%           Weston         Woter         0.44%         0.45%         0.45%         0.45%         0.46%         0.21%         0.21%         0.21%         0.21%         0.21%         0.21%         0.21%         0.21%         0.21%         0.21%         0.21%         0.21%<	Waltham	Sewer & Water	2.40%	2.32%	2.34%	2.35%	2.35%	2.40%	2.42%	2.42%	2.42%	2.44%
Wellesley         Sewer & Partial Water         1.13%         1.07%         1.07%         1.11%         1.11%         1.11%         1.12%         1.13%         1.13%         1.3%           Weston         Woter         0.44%         0.45%         0.45%         0.45%         0.46%         0.21%         0.21%         0.21%         0.21%         0.21%         0.21%         0.21%         0.21%         0.21%         0.21%         0.21%         0.21%<												1.29%
Weston         Water         0.44%         0.45%         0.45%         0.46%         0.60%         0.60%         0.60%         0.60%         0.58%         0.58%         0.58%         0.58%         0.21%         0.21%         0.21%         0.21%         0.21%         0.21%         0.21%         0.21%         0.21%         0.21%         0.21%         0.21%         0.21%         0.22% <t< td=""><td>Wellesley</td><td>Sewer &amp; Partial Water</td><td>1.13%</td><td>1.07%</td><td>1.07%</td><td>1.11%</td><td>1.11%</td><td>1.11%</td><td>1.12%</td><td>1.13%</td><td>1.13%</td><td>1.13%</td></t<>	Wellesley	Sewer & Partial Water	1.13%	1.07%	1.07%	1.11%	1.11%	1.11%	1.12%	1.13%	1.13%	1.13%
Westwood         Sewer & Partial Water         0.61%         0.61%         0.61%         0.60%         0.60%         0.58%         0.55%         0.86%         0.87%         0.90%         0.90%         0.90%         0.90%         0.90%         0.90%         0.90%         0.90%         0.90%         0.9		Water			0.45%	0.45%	0.46%	0.46%	0.47%	0.46%	0.46%	0.46%
Weymouth Wilbraham         Sewer Water         2.16%         2.18%         2.15%         2.15%         2.13%         2.13%         2.15%         2.15%         2.16%         2.1												0.58%
Wilbraham         Water         0.55%         0.55%         0.55%         0.55%         0.55%         0.55%         0.55%         0.55%         0.56%         0.90%												2.16%
Wilmington         Sewer & Partial Water         0.86%         0.87%         0.88%         0.89%         0.90%         0												0.57%
Winchester         Sewer & Partial Water Sewer & Worthrop         0.85% 0.65% 0.65% 0.85% 0.85% 0.85% 0.86% 0.86% 0.86% 0.70% 0												0.90%
Winthrop         Sewer & Water         0.69%         0.69%         0.69%         0.70%         0.70%         0.69%         0.70%												0.86%
Woburn         Sewer & Partial Water         1.54%         1.50%         1.50%         1.51%         1.49%         1.50%         1.52%         1.52%         1.52%												0.88%
												1.53%
	Mudovy	Sewer & rarrial vvater	1.34%	1.50%	1.50%	1.31%	1.47%	1.30%	1.32%	1.32%	1.32%	1.33%
SYSIEM	SYSTEM		100%	100%	100%	100%	100%	100%	100%	100%	100%	100%

### MASSACHUSETTS WATER RESOURCES AUTHORITY Full-time Equivalent Employees by Function Last Ten Fiscal Years

	2	022	2	021	2	020	2	019
Division	FTE	Vacancy Rate	FTE	Vacancy Rate	FTE	Vacancy Rate	FTE	Vacancy Rate
Executive	3.0	40.00%	4.0	20.00%	4.0	20.00%	4.0	20.00%
Internal Audit	5.0	37.50%	5.8	25.00%	5.8	25.00%	5.7	25.00%
Public Affairs	8.0	46.67%	9.9	33.33%	9.9	28.57%	9.9	28.57%
Affirmative Action	4.0	42.86%	7.0	0.00%	5.0	28.57%	5.0	28.57%
Emergency Preparedness	4.0	0.00%	4.0	0.00%	4.0	0.00%	4.0	0.00%
Tunnel Redundancy	10.0	28.57%	10.0	16.67%	7.0	0.00%	7.0	0.00%
Finance	45.1	19.30%	34.3	16.67%	32.3	21.43%	31.5	23.81%
Operations	833.5	16.58%	911.9	10.44%	920.4	9.37%	922.8	8.51%
Law	11.0	45.00%	12.0	42.11%	12.5	31.58%	12.5	31.58%
Administration	131.9	21.21%	141.9	14.11%	138.8	15.00%	136.8	15.63%

2	2018	2	017	2	016	2	015	2	014	2	013
FTE	Vacancy Rate										
4.0	20.00%	5.0	0.00%	5.0	0.00%	5.0	0.00%	5.0	0.00%	5.0	0.00%
6.7	12.50%	6.7	12.50%	6.7	12.50%	6.7	12.50%	7.5	0.00%	7.5	0.00%
10.9	15.38%	11.9	7.69%	12.9	7.14%	12.9	7.69%	11.9	7.69%	12.9	0.00%
6.0	0.00%	4.0	33.33%	6.0	0.00%	5.0	33.33%	6.0	14.29%	7.0	0.00%
8.0	0.00%	8.0	0.00%	5.8	0.00%	4.8	0.00%	5.8	0.00%	4.8	0.00%
1.0	0.00%	-		-		-		-		-	
33.5	19.05%	35.5	14.29%	37.5	11.63%	38.3	9.30%	39.3	4.65%	39.3	6.98%
923.3	8.70%	930.0	7.35%	922.7	6.93%	925.1	7.35%	917.2	7.55%	935.1	4.96%
13.5	26.32%	13.5	26.32%	15.5	15.79%	14.5	26.32%	14.9	15.79%	15.1	15.79%
135.5	13.46%	135.4	12.26%	138.0	10.32%	138.0	9.74%	136.6	9.03%	139.6	8.97%

#### **Capital Asset Statistics by Function**



Backside of the Wachusett Dam

#### WATER SYSTEM

- 2 protected reservoirs
  - Quabbin
  - Wachusett
- 2 water treatment facilities
  - John J. Carroll
  - William A. Brutsch
- 385 miles of distribution infrastructure, including aqueducts, deep rock tunnels, and pipeline
- 12 active storage reservoirs and standpipes
- 13 active pumping stations
- Average Daily flow: 200 mgd
- Safe yield: 300 mgd
- Treatment Capacity: 405 mgd
- Percentage of capacity utilized: 67%\*
  - \*based on safe yield



Clinton Wastewater Treatment Plant

#### WASTEWATER SYSTEM

- 274 miles of sewer pipelines and cross-harbor tunnels
- 11 pump stations
- 1 screening facility
- 1 gate house
- 6 CSO treatment/storage facilities
- 2 wastewater treatment plants
  - Deer Island Treatment Plant
  - Clinton Advanced Wastewater Treatment Plant
- 4 remote headworks
- 1 Pellet Plant residuals processing
- Average daily flow: 365 mgd
- Peak wet weather capacity: 1,270 mgd
- Percentage of capacity utilized on average: 30%



#### Massachusetts Water Resources Authority

Charlestown Navy Yard Building 39 Boston, MA 02129 617.242.6000 www.mwra.com